FLEXIBLE GAS PIPING DESIGN GUIDE & INSTALLATION INSTRUCTIONS

April 2022



RESIDENTIAL





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TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

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A WARNINGS CHAPTER 1 INTRODUCTION

SECTION 1.0 — USER WARNINGS

Each installer must meet applicable qualifications in accordance with state and/or local requirements as established by the administrative authority which enforces the plumbing or mechanical codes where gas piping is installed. The *TracPipe®CounterStrike®* **CSST (corrugated stainless steel tubing) flexible** gas piping material must only be installed by a qualified person who has been sucessfully trained through the The *TracPipe®CounterStrike®* gas piping installation program.

This guide is updated periodically. Installers must use the most current version of the guide. Copies of updated guides are available for free at locations where The *TracPipe*[®]*CounterStrike*[®] is sold or online at www.tracpipe.com.

The guide must be used in conjunction with state and local building codes. Local codes will take precedence in the event of a conflict between this guide and the local code. In the absence of local codes, installation must be in accordance with the current edition of National Fuel Gas Code, ANSI Z223.1/NFPA 54, the National Standard of Canada, Natural Gas and Propane Installation Code, CSA B149.1, the Uniform Plumbing Code, the International Fuel Gas Code, the Federal Manufactured Home Construction and Safety Standards, ICC/ANSI 2.0 or the Standard on Manufactured Housing, NFPA 501, as applicable. The jacket on the The *TracPipe*[®]*CounterStrike*[®] CSST shall not be removed, altered or modified in any fashion including full or partial painting or coating of the surface and the mounting of adhesively attached plastic or paper labels without the express consent of *OmegaFlex*[®].

Sound engineering principles and practices must be exercised for the proper design of fuel gas piping systems, in addition to compliance with local codes. The installation instructions and procedures contained in this Design Guide must be strictly followed. All installations must pass inspections by the local authority having jurisdiction prior to having the gas service turned on.

Only the components provided or specified by **OmegaFlex**[®] as part of the approved piping system are to be used in the installation.

A DANGER

The inter-connection of

TracPipe®CounterStrike®tubing or TracPipe® AutoFlare® or AutoSnap® fittings directly with or on tubing or fittings from other CSST manufacturers is strictly prohibited and may result in a hazardous condition leading to serious bodily injury or property damage.















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SECTION 1.1 – APPLICABLE CODES AND STANDARDS

MODEL CODES:

NFPA-54 / ANSI Z223.1 - National Fuel Gas Code NFPA-58 LP Gas Code NFPA-70 National Electrical Code NFPA-501 Manufactured Housing Code ICC- International Fuel Gas Code ICC- International Mechanical Code ICC- International Residential Code IAPMO- Uniform Plumbing Code IAPMO- Uniform Mechanical Code

STANDARDS:

CSA/ANSI LC-1 / CSA 6.26 Standard for Fuel Gas Piping Systems Using Corrugated Stainless Steel Tubing

ICC- ES LC-1024 PMG Listing Criteria for Stainless Steel Tubing

IAPMO- IGC-201 The interim Guide Criteria for polyethylene Sleeved Corrugated Stainless Steel Tubing for use in Fuel Gas Piping Systems

NOTICE:

Installations of *TracPipe*[®]*CounterStrike*[®] in Food Trucks, RV's or any other vehicle is not covered by these installation instructions and any such use of the piping system is not permitted by *OmegaFlex*[®].

LISTINGS:

CSA Certificate of Compliance #1082441 ICC- PMG 1046 ICC- PMG 1052 ICC- PMG 1058 IAPMO- ES 3682 IAPMO- ES 4665 IAPMO- ER 0227 UL- Through Penetration Firestop Systems / ASTM E84 Compliant

OTHER:

Massachusetts Product Approval Michigan Product Approval City of L.A. Product Approval RR 5495

NOTICE:

TracPipe® is the original yellow jacketed CSST gas piping system manufactured by *OmegaFlex®*. *TracPipe®CounterStrike®* is the next generation of CSST which includes an arc resistant black jacket. *TracPipe®CounterStrike®* is completely interchangeable with the existing *TracPipe®* installations. The installation must be in compliance with the electrical protection requirements included in Section 4.10 and the fuel gas code.

NOTICE:

While every effort has been made to prepare this document in accordance with the most current model codes in effect at its printing, *OmegaFlex*[®] cannot guarantee that the local administrative authority adopts or accepts the most recent edition of these codes. The installer must use the current edition of the *TracPipe*[®]*CounterStrike*[®] Design Guide and Installation Instructwytance of any building component, including gas piping. *OmegaFlex*[®] assumes no responsibility for materials or labor for installations made without prior determination of local code authority acceptance.

TracPipe®CounterStrike® SPECIFICATION DATA SHEET



TracPipe®CounterStrike®

Part No.	FGP-CS-375	FGP-CS-500	FGP-CS-750	FGP-CS-1000	FGP-CS-1250	FGP-CS-1500	FGP-CS-2000
Size (inch)	3/8"	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"
EHD (AGA size)	15	19	25	31	39	46	62
Jacket O.D. (max.)	.700	.888	1.140	1.415	1.700	1.940	2.515
Inside Diameter (nom)	.440	.597	.820	1.040	1.290	1.525	2.060
Wall Thickness (in.)	.01	.01	.01	.01	.012	.012	.012

*EHD (Equivalent Hydraulic Diameter) A relative measure of Flow Capacity; This number is used to compare individual sizes between different manufacturers. The higher the EHD number the greater flow capacity of the piping.

STRAIGHT AUTOFLARE®/AUTOSNAP® FITTINGS



AVAILABLE IN SIZES							
Tube size	3/8"	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"
NPT Thread	1/2"or 3/8"	1/2"or 3/4"	3/4"or 1/2"	1"or 3/4"	1-1/4"	1-1/2"	2"

FLANGE MOUNT AUTOFLARE®/AUTOSNAP® FITTINGS

AVAILABLE IN SIZES								
Tube Size	3/8"	1/2"	3/4"	1"	1-1/4"			
NPT Thread	1/2"or 3/8"	1/2"	3/4"	1"	1-1/4"			



1. ADAPTER – Brass 2. SNAP RING – Brass 3. FLANGE NUT – Brass 4. FLANGE – Steel 5. FLEXIBLE PIPE – Stainless Steel

CONSULT FACTORY FOR OTHER TERMINATION METHODS

CHAPTER 2 DESCRIPTION of SYSTEM and COMPONENTS

SECTION 2.0 — *TracPipe[®]CounterStrike[®]* FLEXIBLE GAS PIPING MATERIAL DESCRIPTION

1. TUBING

The *TracPipe*[®]*CounterStrike*[®] fuel gas piping system consists of corrugated, flexible, semi-rigid, stainless steel tubing with brass mechanical attachment fittings terminating in NPT pipe threads for easy attachment to traditional black iron pipe systems and direct connections to gas appliances. Tubing is available in sizes 3/8 inch, 1/2 inch 3/4 inch, 1 inch, 1-1/4 inch, 1-1/2 inch, and 2 inch.

The 300 series stainless steel tubing is jacketed with a non-metallic cover which provides ease of running through joists, studs, and other building components. The jacket is marked at intervals with the amount of tubing left on the reel, for quick measurement.



2. FITTINGS

Straight NPT pipe fittings are standard and are available in sizes shown above to fit all tubing. Additional fittings include termination mount and flange-mount straight and 90 degree elbow fittings for termination of gas lines near movable appliances; and meter termination accessories for support of *TracPipe®CounterStrike®* at utility meter sets on building exteriors and roof penetrations. Tee fittings are available for addition of branch lines into tubing runs; reducer tees are available in popular sizes and pipe outlet tees terminate in pipe threads on the outlet leg for size changes utilizing available black iron reducer fittings.

3. ACCESSORIES

Accessories are available for expansion of the flexible piping material and additions to existing fuel gas piping systems. These accessories include:

A. Manifolds: Allows parallel installations with "home runs" to each appliance. 1/2 inch female NPT outlets and 3/4 inch and 1/2 inch female NPT inlets. Large size manifolds are also available for use with commercial size *TracPipe*®*CounterStrike*[®].



B. Pressure Regulators: Pounds to inches - for use in elevated pressure system installations (over 14 inches water column- one half PSI) to reduce pressure to standard low pressure for appliances. Regulators are available for use with natural and propane gas.



C. Protection Devices: For use where flexible piping passes through studs, joists and other building materials and is restricted from moving to avoid nails, screws and other puncture threats. There are five striker plate configurations made from stamped steel and specially hardened to resist penetration from screws and pneumatic nail guns. These are quarter-striker, half striker, three quarter striker, full-striker and 6 inch X 17 inch flat plate striker. Spiral wound galvanized steel "floppy" conduit is available for use as additional protection.



D. Shut-off Valves-for use in elevated pressure installations: 2 PSI up to 5 PSI. (Standard gas-cocks should be used at appliance stub outs and other low pressure areas of the piping system.) Brass lever-handle ball valves supplied by *OmegaFlex*® are rated for 5 PSI use and are available in 1/2 inch and 3/4 inch sizes.



NOTICE:

For additional specifications see submittal sheets on the website at **www.tracpipe.com**.

SECTION 2.1 — MATERIAL USE AND LIMITATIONS

This Design and Installation Guide has been written in accordance with the most current edition of CSA/ANSI LC 1 CSA 6.26, FUEL GAS PIPING SYSTEMS USING CORRUGATED STAINLESS STEEL TUBING (CSST).

This Design Guide is intended to aid the professional gas pipe installer in the design, installation and testing of flexible fuel gas piping systems for residential, commercial and industrial buildings. It is not possible for this guide to anticipate every variation in construction style, building configuration, appliance requirement, or local restriction. This document will not cover every application. The user should either exercise his own engineering judgment on system design and installation, or seek technical input from other qualified sources. Additional information pertaining to gas piping systems is available from your local gas utility or propane supplier. Some of the special usage features of *TracPipe*[®]*CounterStrike*[®] flexible gas piping are outlined below:

- 1. Flexible gas piping is used to provide safe, efficient, timely installation of fuel gas piping within buildings, residential, commercial, and industrial, or for outdoor connections to appliances that are attached or in close proximity to the building.
- Flexible gas piping can be routed in most locations where traditional gas piping materials are installed: inside hollow wall cavities, along or through floor joists in basements, on top of the joists in attics, on roof tops or along soffits or in chases outside of buildings. *TracPipe®CounterStrike®* gas piping has been tested and is listed by CSA International for both outdoor and indoor use.
- TracPipe[®]CounterStrike[®] is listed by CSA International for fuel gas use in the USA and Canada for pressures up to 25 PSI. For local gas utility approved use only, TracPipe[®]CounterStrike[®] has been tested for use up to 125 PSI for sizes 3/8 inch up to 1-1/4 inch.
- 4. In North America, the most common pressure for Natural Gas is 6-7 inches water column, standard low pressure. Elevated pressures of either 2 PSI or one half PSI are also available from utilities in most areas for new residential construction. 5 PSI systems are commonly installed in commercial or industrial buildings. Elevated pressures allow the use of smaller diameter piping, while providing for increased loads and longer length runs.
- 5. Flexible gas piping can be used for natural gas and propane (Liquefied petroleum gas) and other fuel gases recognized in NFPA 54 National Fuel Gas Code.
- TracPipe[®]CounterStrike[®] with the black polyethylene jacket has been tested by Underwriters Laboratory to ASTM E84 (UL723)

Surface Burning Characteristics with flame spread and smoke density ratings meeting the requirements of CSA/ANSI LC-1 CSA 6.26 for use in air ducts and plenums. It is mandatory, however, to follow fire and building code requirements in all installations.

- 7. For underground or under slab burial the flexible gas piping run must be encased in a sleeve of polyethylene, or other approved water resistant material. See Section 4.9, Underground Installations. Sleeved runs under concrete slabs beneath buildings must be installed as required by local codes. Most codes require venting of the sleeves under buildings. This can be accomplished using pre-sleeved *TracPipe® PS-II* with available accessories.
- 8. Flexible gas piping can be used in conjunction with both steel pipe (black iron or galvanized) and copper tubing in either new construction or renovation and replacement piping installations. *TracPipe®CounterStrike®* can be used with other approved brands of CSST provided assembly requirements are met where the two products interface. All *TracPipe®CounterStrike®* fittings terminate in standard NPT male or female pipe threads to interface with appliances, valves, unions and couplings.
- 9. For retrofit installations, *TracPipe®CounterStrike®* can be snaked through hollow wall cavities without major restoration as is typical when running rigid pipe through existing construction. The replacement or addition of gas appliances, fireplaces, and gas logs is greatly facilitated with flexible piping on reels requiring no special tooling or oily threading equipment.

- TracPipe®CounterStrike® gas piping can be run directly to the shut off valves of fixed appliances. For moveable appliances such as ranges or dryers, the use of an approved flexible appliance connector is required. TracPipe®CounterStrike® cannot be substituted as a connector for this use when the appliance is free to move for cleaning, etc.
- 11. *TracPipe® AutoFlare®* and *AutoSnap®* fittings have been tested by CSA International and are listed for use in concealed locations as defined in NFPA 54 National Fuel Gas Code, The Uniform Plumbing Code, and The International Fuel Gas Code.
- 12. *TracPipe*[®]*CounterStrike*[®] has been evaluated for resistance to damage imposed by shifting appliances and/or by damage to structural framing caused by earthquakes.



SECTION 2.2 — SYSTEM COMPONENTS TracPipe®CounterStrike® Flexible Gas Piping

Component	Material	Description/Dimensions							
TracPipe [®] CounterStrike [®]	Corrugated Stainless Steel	0.D. part no.	D.D. 1.D. JACKET O.D. FGP-CS-375 FGP-CS-500 FGP-CS-750 FGP-CS-1000 FGP-CS-1250 FGP-CS-1500 FG					FGP-CS-2000	
Flexible Gas	(300 Series)	Size (inch)	3/8"	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"
Piping	with	EHD (AGA size)	15	19	25	31	39	46	62
	Polyethylene	Jacket O.D. (max.)	.700	.888	1.140	1.415	1.700	1.940	2.515
	Jacket	Inside Dia. (nom)	.440	.597	.820	1.040	1.290	1.525	2.060
		*EHD (Equivalent compare individual flow capacity of the	sizes betw						
TracPipe® CounterStrike® on Reels	Plywood Reels and Banded Coils for	Note: other reel lengths available upon request. 1/2", 3/4" and 1" tubing available in a 25 ft. coil							
	Packaging	Pipe Si	ze	Stand	dard Re	el Lengt	h	Maxim Reel We	
		3/8 inc	h		0 feet 1			37 pou	nds
		1/2 inc	h		0 feet	250 feet 50 feet		98 pou	nds
		3/4 inc	h	10		50 feet		70 pou	nds
		1 inch		100	180 fé 0 feet	et 50 feet		70 pou	nds
		1-1/4 in	ch		250 fe 150 fe			129 pou	nds
		1-1/2 in			250 fe 150 fe			182 pou	
		2 inch			150 fe	et		137 pou	nds

TracPipe® AutoFlare®/AutoSnap® Fittings

The fittings and accessories pictured on the following pages are representative of the range of products available from *CounterStrike*[®]. Refer to the latest *CounterStrike*[®] Price Sheet for a complete listing of part numbers.

Component	Material	Description/Dimensions					
TracPipe ° PS-II Accessories		PS-II Vent Coupling Nut Split Rings Adapter					
Straight Mechanical Fitting Reducer Fitting	Brass Fitting AutoSnap ° Autoflare ° Insert	Sizes: 3/8, 1/2, 3/4, 1, 1-1/4, 1-1/2 and 2 inch NOTICE: Size 3/8 fitting has either 1/2" NPT or 3/8" NPT Thread					
Termination and Flange Mount Fittings- Straight and 90 Elbow	Brass Fitting AutoSnap® AutoFlare® Insert Brass Flange	Sizes: 3/8, 1/2, 3/4, 1 inch and 1-1/4 inches Note size 3/8 fitting has either 1/2" NPT or 3/8" NPT Thread Elbow Sizes: 3/8 in. and 1/2 in.					
Meter Termination Stub Out Stud Bracket	Galvanized Steel Mounting Bracket	BIP Stub-out with Mounting Plate					
Tee Fitting & Coupling	Brass Tee Fitting & Coupling Autoflare ° Insert	Sizes: 3/8", 1/2", 3/4", 1", 1-1/4", 1-1/2", and 2" Reducer tees available for 1/2", 3/4", 1", 1-1/4", 1-1/2", and 2" sizes					

TracPipe[®]CounterStrike[®] Accessories

Component	Material	Description/Dimensions
Load Center Manifold Bracket	Painted Steel Galvanized Steel	
Multi- Port Manifolds	Malleable Iron Poly Coated	
Pressure Regulators	Cast Housing Suitable for Outdoor Use	Sizes: 1/2 inch & 3/4 inch & 1 inch Regulator includes approved vent lim- iting device for REG-3 (1/2 inch), REG- 5A (3/4 inch) and REG-7L (1 inch). Note: Stainless steel high pressure tags are available for use where required by code
Shut Off Valves	Brass Housing with Stainless Steel Ball	Sizes: 1/2 inch & 3/4 inch

TracPipe[®]CounterStrike[®] Accessories

Component	Material	Description/Dimensions
Full Striker Plate	Carbon Steel Hardened	size: 3" x 12"
Half Striker Plate & Three Quarter Striker Plate	Carbon Steel Hardened	size: 3" x 7" size: 3" x 8"
Quarter Striker Plate	Carbon Steel Hardened	size: 3" x 2"
6.5 x 17 Striker Plate	Carbon Steel Hardened	size: 6.5" x 17"
Floppy Strip Wound Conduit	Type RW Galvanized Steel	Sizes: Fits 3/8", 1/2", 3/4", 1", 1-1/4", 1-1/2" and 2" CounterStrike®

CHAPTER 3 SYSTEM CONFIGURATIONS AND SIZING

SECTION 3.1 — SYSTEM CONFIGURATIONS

There are several piping system options available to the installer using *TracPipe*[®]*CounterStrike*[®] gas piping material. This flexibility of design is one of the major benefits of CSST.

3.1.1 — LOW PRESSURE SYSTEMS

1. SERIES: A series layout is the most common arrangement utilized for black iron pipe. This consists of a main run with tees branching off to each appliance.



Series Layout

 PARALLEL: A parallel system consists of a central distribution manifold with branch runs to the appliances. This is usually accomplished by providing a main supply line to a manifold and installing "home runs" to each appliance location. In the parallel system shown below the pressure is not elevated above 1/2 pound and no regulator is required.



3.1.2 — DUAL PRESSURE SYSTEMS

Elevated pressure systems (2 PSI for residential and up to 5 PSI for commercial installations) are usually piped with one or more line gas pressure regulators (pounds-to-inches) followed by a manifold and runs to each of the appliances. It is possible that these runs to appliances may contain tees branching off to an additional appliance where gas loads permit.



Dual Pressure System Layout

NOTICE:

HYBRID SYSTEMS – FLEXIBLE GAS PIPE and RIGID BLACK PIPE COMBINATIONS.

In low or medium pressure systems, it is often advantageous to use both corrugated stainless steel tubing and rigid pipe in the same system. This is the case when a larger diameter main branch is required to provide for the total appliance load in a parallel system. *TracPipe®CounterStrike®* is certified for use in combination with black iron pipe and copper tube gas piping systems. For additional information on Hybrid Systems, see examples showing the method for sizing hybrid systems using both *TracPipe®CounterStrike®* and black iron pipe. These are included in the SIZING EXAMPLES section of this manual. Refer to Section 3.2C

Parallel Layout

SECTION 3.1.3 — SYSTEM DESIGN

- Start by creating a sketch or layout of the gas piping system you are about to install. The information you will need is the location of each appliance, the point of delivery (location of utility meter or second stage LP regulator), appliance load demands, and possible pipe routing locations. The load demand data is usually available on the appliance manufacturer's nameplate, or can be provided by the builder.
- Determine local piping restrictions prior to installing flexible gas piping. The major code bodies in North America have written Corrugated Stainless Steel Tubing into the latest revisions of their mechanical codes, but local and state adoption of these codes often lags behind.

Confirm that the local code authority has accepted the use of flexible gas piping. Your *TracPipe®CounterStrike®* distributor should be able to provide that information but confirmation by the installer should be made where there is any questions.

SECTION 3.1.4 — SYSTEM PRESSURE CHOICES

- 1. NATURAL GAS -Determine the delivery pressure provided by the Local Distribution Utility where the piping will be installed.
 - a. LOW PRESSURE-6 to 7 inches water column (equivalent to 4 ounces or 1/4 pound) is the standard pressure supplied by natural gas utilities in the USA and Canada.
 - b. MEDIUM PRESSURE-1/2 PSI (12 to 14 inches water column) is available from many natural gas utilities as an alternate pressure supply. The increase in pressure provides for reductions in pipe size and does not require a pressure regulator. Most natural gas appliances manufactured for use in the US and Canada are designed to operate up to a maximum of 14 inches water column.

- c. ELEVATED PRESSURE-2 PSI is the highest natural gas pressure usually supplied within residential buildings in North America. This pressure always requires the installation of a pounds-to-inches line pressure regulator between the utility meter set and the appliances. Elevated pressures allow the use of smaller diameter piping, while providing for increased loads and longer length runs.
- PROPANE (LP GAS) is typically supplied within residential buildings at 11 inches water column which is set at the second stage regulator mounted outside the building. Propane can also be utilized at medium pressure with the use of a 13-14 inch setting. For 2 PSI propane elevated pressure use, use a line gas pressure regulator that is set for 11 inches water column outlet pressure.

NOTICE:

TracPipe[®]*CounterStrike*[®] has been tested by CSA International for a working pressure of 125 PSI for sizes 3/8" through 1-1/4".

PRESSURE CONVERSION CHART

1/4 PSI	=	7" w.c.	=	4 oz.
1/2 PSI	=	14" w.c.	=	8 oz.
1 PSI	=	28" w.c.	=	16 oz.
2 PSI	=	56" w.c.	=	32 oz.

SECTION 3.2 SIZING METHODS and EXAMPLES

SECTION 3.2.1 — USE OF SIZING TABLES

This Chapter includes flexible gas piping sizing procedures for both low pressure and elevated pressure systems. Every piping system introduces pressure loss to the fluid flowing within. The amount of loss depends on the piping size and the gas flow, expressed in cubic feet per hour (and converted to BTU's). The object of the sizing exercise is to determine the smallest size piping which will introduce the allowed pressure loss or drop within the length of piping required. Sizing tables (capacity charts) provide the maximum flow capacity for a given length of run for each pipe size. A different sizing table is used for each system pressure and pressure drop combination.

- The low pressure series system (standard arrangement) is sized in the same way as a conventional low pressure black iron pipe system using *TracPipe®CounterStrike®* sizing tables or tables found in National Fuel Gas Code NFPA 54. This method is known as the "Branch Length Method". Pressure drop in a low pressure system is traditionally limited to 0.5 inch water column over the system.
- Elevated pressure systems incorporate two operating pressures downstream of the utility meter set. The first pressure, set by the service regulator at the meter, is usually 2 PSI. This part of the system is sized separately and ends at the line pressure regulator.
- 3. For a 2 PSI system, the proper drop is usually 1 PSI for this part of the system; this allows for the approximate 3/4 PSI regulator drop downstream and provides the 1/4 PSI (6-7 inches w.c.) necessary for appliances. The regulator reduces the pressure from pounds to 8 inches water column. This part of the system is sized the same as a low pressure system, except that a special Table N-3 is used allowing 3 inches of water column drop. These lines are typically sized for only one appliance load installed as a "home run" from the manifold.

SECTION 3.2.2— SIZING EXAMPLES -BRANCH LENGTH METHOD

To size each of the following systems, determine the required size for each section and outlet. To size each section of the system, determine both the total gas load for all appliances and the maximum distance (longest length) in which a particular section delivers gas.

EXAMPLE: 1 LOW PRESSURE SYSTEM SERIES ARRANGEMENT





1. The system presented in Figure: 3-1 is typical of a single family installation in which there are a limited number of appliances located in one general area. The supply pressure is 6 inches water column and the allowable drop is 1/2 inch.

- 2. To size section A, determine the longest run from the meter that includes section A and the total gas load it must deliver:
 - Meter to Furnace is 20 ft. (A+B).
 - Meter to Water Heater is 25 ft. (A+C). This is the longest run.
 - Determine the maximum load transported by Section A.
 - Furnace plus water heater = 100 CFH (100,000 BTU).
 - Select Table N-1 "Low Pressure 6 inches- 0.5 inch w.c. drop".
 - Using the branch length method, select the column showing the measured length, or the next longest length if the table does not give the exact length. Referring to table N-1 the column for 25 feet of piping shows that sizes 3/8 inch and 1/2 inch are too small and the next available size is 3/4 supplying 157 CFH.
 - The correct size is 3/4".
- 3. To size Section B, determine the length of run from the meter to the Furnace and the load delivered:
 - Length is 20 ft (A+B) and load is 65 CFH (65,000 BTU).
 - Table N-1 shows that size 1/2 inch supplies 70 CFH.
 - The correct size is 1/2 inch.
- 4. To size Section C, determine the length of run from the meter to the Water Heater and the load delivered:
 - Length is 25 ft (A+C) and load is 35 CFH (35,000 BTU).
 - Table N-1 shows that size 1/2 inch is required, because size 3/8 inch only supplies 29 CFH (29,000 BTU).
 - The correct size is 1/2 inch.

EXAMPLE 2: MEDIUM PRESSURE 12-14 INCHES W.C. (1/2 PSI)

 The system shown in Figure: 3-2 is typical of a single family installation with several appliances. The arrangement chosen is parallel. The MEDIUM PRESSURE SYSTEM (1/2 PSI) allows a higher pressure drop (6 inches water column) than is available with low pressure systems.





- 2. To size SECTION A, determine the LONGEST RUN from the meter to the furthest appliance:
 - Meter to dryer is 50 feet (10+40) A+D.
 - Determine maximum load transported by section A.
 - Dryer + range + water heater + furnace = 205 CFH (205,000 BTU).
 - Select table N-4 "Medium Pressure 1/2 PSI with 6 inch drop". Table N-4 shows that 1/2 inch size is too small for 205 CFH at 50 ft. but 3/4 inch can handle 375 CFH.
 - The correct size is 3/4 inch.
- 3. To size SECTION B, the distance from the meter to the range is 30 ft (10+20) A+B:
 - Load is 55 CFH (55,000 BTU).
 - Table N-4 shows that 3/8 inch size can handle 90 CFH.
 - The correct size for section B is 3/8 inch.

- 4. To size SECTION C, the distance from the meter to the water heater is 20 ft (10+10) A+C:
 - Load is 40 CFH (40,000 BTU).
 - Table N-4 shows that that 3/8 inch size can handle 112 CFH.
 - The correct size for section C is 3/8 inch.
- 5. To size SECTION D, the distance from the meter to the dryer is 50 ft (10+40) A+D:
 - Load is 30 CFH (30,000 BTU).
 - Table N-4 shows that that 3/8 inch size can handle 69 CFH at 50 feet
 - The correct size for section D is 3/8 inch.
- 6. To size SECTION E, the distance from the meter to the furnace is 20 ft (10+10) A+E:
 - Load is 80 CFH (80,000 BTU)
 - Table N-4 shows that 3/8 inch size can handle 112 CFH at 20 feet
 - The correct size for section E is 3/8 inch.

EXAMPLE 3: ELEVATED PRESSURE 2 PSI SYSTEM-PARALLEL ARRANGEMENT

 The system shown in Figure: 3-3 is adapted for multifamily or single family application with an extended (100 feet) tubing run from the meter to the regulator. The 2 PSI system is well adapted to







1 19410. 0 0
LENGTH OF RUNS
A = 100 Feet
B = 15 Feet
C = 10 Feet
D = 25 Feet
E = 20 Feet
Supply pressure 2 PSI
Allowable drop: 1 PSI up to reg.
1 inch w.creg. to appliance

the regulator. The 2 PSI system is well adapted to handle the long runs required in multifamily buildings with centralized meter banks.

- 2. To size section A determine the entire gas load it will deliver:
 - furnace + water heater + dryer + range = 80 CFH + 40 CFH + 30 CFH + 55 CFH = 205 CFH (205,000 BTUH) Select Table N-5 "Elevated Pressure 2 PSI with 1 PSI drop". This is the standard table chosen to stay within the FGP-REG-3 regulator capacity. See note below.
 - Length is 100 ft.
 - Table N-5 shows that 3/8 inch size is too small for 205 CFH but 1/2 inch can handle 226 CFH.
 - The correct size is 1/2 inch.
- 3. To size each of the other sections:

Select Table N-3 "Regulator Outlet 8.0 inches w.c with a drop of 3.0 inches w.c

- Section B is 15 feet with a 40 CFH load 3/8 inch has a capacity of 90 CFH.
- Section C is 10 feet with a 80 CFH load 3/8 inch has a capacity of 112 CFH.
- Section D is 25 feet with a 30 CFH load 3/8 inch has a capacity of 69 CFH.
- Section E is 20 feet with a 55 CFH load 3/8 inch has a capacity of 78 CFH.
- The correct size for all these runs is 3/8 inch.

Supply Pressure and Capacities

Based on flow in cubic feet per hour natural gas

P/N	1/2 PSI (34 mbar)	3/4 PSI (52 mbar)	1 PSI (69 mbar)	1-1/2 PSI (103 mbar)
FGP-REG-3	145 (4.1)	200 (5.7)	250 (7.1)	250 (7.1)
FGP-REG-5A	335 (9.5)	475 (13.5)	550 (15.6)	500 (15.6)
FGP-REG-7L	690 (19.5)	970 (27.5)	1000 (28.3)	1000 (28.3)

EXAMPLE 4: MEDIUM PRESSURE 12-14 INCHES W.C. 1/2 PSI) PARALLEL SYSTEM WITH A SERIES BRANCH

 The system shown in Figure: 3-4 has a barbeque installed nearby the range. A parallel arrangement was chosen for the medium pressure system (12 inch W.C. with 6 inches W.C. drop) with a single run feeding both range and barbeque in series.



Figure: 3-4

LENGTH OF RUNS
A = 20 Feet
B = 35 Feet
C = 20 Feet
D = 10 Feet
E = 10 Feet
F = 10 Feet
G = 15 Feet

- 2. To size SECTION A, determine the length of the longest run from the meter and the entire gas load it must deliver:
 - Range + barbeque + water heater + furnace + dryer = 260 CFH (260,000 BTUH).
 - Meter to barbeque is 75 ft (A+B+C) This is the longest length.
 - Select Table N-4 Medium Pressure. Table N-4 shows that 3/4 inch is required for 260 CFH at 75 ft.
 - The correct size is 3/4 inch.

- 3. To size SECTION B, the line from the manifold serves both the range and the barbeque:
 - Total load is 105 CFH (110,000 BTUH).
 - Longest length is 75 feet (A+B+C) from the meter to the barbeque.
 - Table N-4 shows that size 1/2 inch can handle 120 CFH at 75 ft.
 - The correct size is 1/2 inch.
- 4. To size SECTION C, the distance from the meter to the barbeque is 75 ft (A+B+C):
 - Load is 55 CFH (55,000 BTUH).
 - Table N-4 shows that size 3/8 inch can handle 55 CFH at 80 ft.
 - The correct size is 3/8 inch.
- 5. To size SECTION D, the distance from the meter to the range is 65 ft (A+B+D).
 - Load is 50 CFH (50,000 BTUH).
 - Table N-4 shows that size 3/8 inch can handle 58 CFH at 70 ft.
 - The correct size is 3/8 inch.
- 6. To size SECTION E, the distance from the meter to the water heater is 30 ft (A+F):
 - Load is 40 CFH (40,000 BTUH).
 - Table N-4 shows that size 3/8 inch can handle 90 CFH at 30 ft.
 - The correct size is 3/8 inch.
- 7. To size SECTION F, the distance from the meter to the furnace is 30 ft (A+E)
 - Load is 80 CFH (80,000 BTUH).
 - Table N-4 shows that size 3/8 inch can handle 90 CFH at 30 ft.
 - The correct size is 3/8 inch.
- 8. To size SECTION G, the distance from the meter to the dryer is 35 ft (A+G).
 - Load is 35 CFH (35,000 BTUH).
 - Table N-4 shows that size 3/8 inch can handle 78 CFH at 40 ft.
 - The correct size is 3/8 inch.

SECTION 3.2.3 —SIZING HYBRID SYSTEMS - Black Iron and *TracPipe®CounterStrike*®Combination

To size a commercial or a residential system with a rigid black iron trunk line and flexible *TracPipe®CounterStrike®* branches feeding the appliances, you will need both the standard gas piping capacity tables for black iron printed in many plumbing and mechanical codes (and contained in both National and International Fuel Gas Code) and the *TracPipe®CounterStrike®* Capacity Tables printed later in this manual.

NOTICE:

Black iron pipe capacity table is provided in this design guide Section 7.2.



<u>LENGTH OF RUNS</u> A = 15 Feet C = 20 Feet A1 = 45 Feet C1 = 5 Feet B = 15 Feet D1 = 20 Feet B1 = 10 Feet

EXAMPLE 5: LOW PRESSURE HYBRID SYSTEM Black Iron and *CounterStrike®* Combination -SERIES ARRANGEMENT

1. The system shown in Figure: 3-5 is a typical commercial building with 4 appliances. The gas pressure for this example is standard low pressure with 6-inch supply pressure and 0.5 inch pressure drop.

- To determine rigid pipe size (section A) determine the longest run from the meter to the furthest appliance: Meter to water heater Add A + B + C + D1 = 70 ft. Total Load is 715 CFH (715,000 BTU) Section A correct size is 1 1/2 inch black pipe.
- To determine rigid pipe size (section B) reduce load by the load carried in section A1 to Radiant Heater (175 CFH). Use same number for length: 70 ft. is longest run. Load for this section is 540 CFH Section B correct size is 1 1/2 inch black pipe.
- To determine rigid pipe size (section C) reduce load further by the load carried in section B1 to first unit heater (250 CFH). Use same number for length: 70 ft. is longest run. Load for this section is 290 CFH. Section C correct size is 1 1/4 inch black pipe.
 - 5. To determine *TracPipe*[®]*CounterStrike*[®] sizing for the branch runs the length to be used is the total length of black pipe plus *TracPipe*[®]*CounterStrike*[®] from the meter to that appliance. The load used is the load of the individual piece of equipment.
 - 6. To determine the size of *TracPipe®CounterStrike®* (section D1) the length is 70 ft and the load is 40 CFH. Using Table N-1: Section D correct size is 3/4 inch.
 - 7. To determine the size of *TracPipe[®]CounterStrike[®]* (section C1) the length is 55 ft and the load is 250 CFH. Using Table N-1: Section C1 correct size is 1 1/4 inch.
- To determine the size of *TracPipe[®]CounterStrike[®]* (section B1) the length is 40 ft and the load is 250 CFH. Using Table N-1: Section B1 correct size is 1 1/4 inch.
- To determine the size of *TracPipe*[®]*CounterStrike*[®] (section A1) the length is 60 ft and the load is 175 CFH. Using Table N-1: Section A1 correct size is 1 1/4 inch.

EXAMPLE 6: LOW PRESSURE HYBRID SYSTEM -Black Iron and *CounterStrike®* Combination -SERIES ARRANGEMENT



1. The system presented in Figure: 3-6 is a typical residence with 5 appliances. The supply pressure is 7 inches w.c. The allowable drop is 1.0 inch w.c. total.

NOTICE:

Check with your local inspection department and/or gas utility before sizing any low-pressure system with a total drop of more than 0.5 inch w.c.

- 2. The black iron trunk line (A+B+C1+C2+D) will first be sized for a drop of 0.5 inch, w.c. in accordance with the standard method (longest total run) and each *TracPipe®CounterStrike®* branch run to an appliance will then be sized for 1.0 inch w.c. drop based on the length from that appliance back to the meter. The maximum pressure drop to each appliance will be 1.0 inch w.c.
- The longest total run is 122 ft. (total length of all black iron sections and *TracPipe*[®]*CounterStrike*[®] section to the furthest appliance). The total load is 70+40+55+35+30=230 CFH.Correct size for A is 1-1/4 inch.
- Section B, the longest run remains 122 ft but the load is reduced to 175 CFH. Correct size is 1-1/4 inch.
- 5. Section C1, the longest run is 122 ft and load is reduced to 105. Correct size is 1 inch.

- 6. Section C2, the longest run is 122 ft and load is reduced to 70. Correct size is 3/4 inch.
- 7. Section D, the longest run is 122 ft and load is reduced to 30. Correct size is 1/2 inch.
- 8. Section E, length is 60 ft and the load is 55 CFH. From Table N-2A the correct size is 1/2 inch.
- 9. Section F, length is 90 ft and the load is 70 CFH. From Table N-2A the correct size is 3/4 inch.
- 10. Section G, length is 97 ft and the load is 40 CFH. From Table N-2A the correct size is 1/2 inch.
- 11. Section H, length is 122 ft and the load is 30 CFH. From Table N-2A the correct size is 1/2 inch.
- 12. Section I, length is 96 ft and the load is 35 CFH. From Table N-2A the correct size is 1/2 inch.

EXAMPLE 7: LOW PRESSURE HYBRID STEEL PIPE AND *CounterStrike®* -PARALLEL ARRANGEMENT-MANIFOLD-USING THE BRANCH LENGTH METHOD

1. The system presented in Figure: 3-7 is typical of a residential installation with four appliances. The supply pressure is 7-8 inches water column. The system will be sized with 0.5 inches w. c. drop for the steel pipe trunk line and 1.0 inch w.c. drop for the *TracPipe*[®]*CounterStrike*[®] branches.



- 2. To size the steel pipe trunk line, determine the longest run from the meter to the most remote appliance and the total load. The longest run is to the fireplace:
 - Meter to fireplace is 50 ft (A + D).

• Total load is 195 CFH (75 + 35 + 30 + 55). Using steel pipe Table: SP-1 following the 50 ft column down, the correct size for the steel pipe is 1 inch.

- To determine the size of the *TracPipe*[®]*Counter*-*Strike*[®] run "C" to the furnace use the load through that branch (75 CFH) and calculate the length from the meter to the furnace:
 - Meter to furnace is 30 ft (A + B).
 - Furnace load is 75 CFH.

Using Table N-2A the 1.0-inch w.c. pressure drop chart for *TracPipe*[®]*CounterStrike*[®]. Follow the 30 ft column down, the correct size for the furnace branch line "C" is 1/2 inch.

- 4. To determine the size of the *TracPipe*[®]*Counter*-*Strike*[®]run "B" to the water heater use the load through that branch (35 CFH) and calculate the length from the meter to the water heater:
 - Meter to water heater is 30 ft (A + C).
 - Water heater load is 35 CFH.

Using Table N-2A the 1.0 inch w.c. pressure drop chart for *TracPipe*[®]*CounterStrike*[®]. Follow the 30 ft column down, the correct size for the water heater branch line "B" is 3/8 inch.

- 5. To determine the size of the *TracPipe*[®]*Counter*-*Strike*[®] run "D" to the fireplace use the load through that branch (30 CFH) and calculate the length from the meter to the fireplace:
 - Meter to fireplace is 50 ft (A + D).
 - Fireplace load is 30 CFH.

Using Table: N-2A (the 1.0 inch w.c. pressure drop chart for *TracPipe*[®]*CounterStrike*[®]). Follow the 50 ft column down, the correct size for the fireplace branch line "D" is 1/2 inch.

- 6. To determine the size of the *TracPipe*[®]*Counter*-*Strike*[®] run "E" to the range use the load through that branch (55 CFH) and calculate the length from the meter to the range:
 - Meter to range is 45 ft (\tilde{A} + E).
 - Range load is 55 CFH.

Using Table: N-2A the 1.0 inch w.c. pressure drop

chart for *TracPipe*[®]*CounterStrike*[®]. Follow the 50 ft column down, the correct size for the range branch line "E" is 1/2".

SECTION 3.2.4 — ALTERNATE SIZING METHOD: SUM OF PRESSURE LOSS CALCULATIONS

- 1. In addition to the longest length and branch length sizing methods, there is another approach to pipe sizing, which yields results closer to the actual friction loss results (obtained from testing) for each section of an installed gas piping system. This engineered approach "Sum of Pressure Loss Calculations" avoids the simplified, conservative approximations of the longest length method. Mechanical engineers who design piping systems understand that placing a building's entire load (theoretically) at the farthest equipment outlet is not only inaccurate but will often yield pipe sizes which are larger than necessary. The longest length method was devised at a time when gas utilities could not always guarantee a constant pressure at every meter during times of high demands; it is a conservative approach and, although it is the customary sizing approach in North America, other engineered calculations are permitted by most codes.
- 2. Pressure loss calculations which sum up friction losses in each section of a gas piping system can provide a system design with more accurate and possibly smaller piping diameters than the traditional longest run method. These calculations utilize pressure loss charts for each size of CSST, which have been developed from actual test results. The maximum flow capacity is predicted with more precision than with the longest run method. The Sum of Pressure Loss method is described below with tables providing pressure loss per foot based upon the total load supplied by that length of pipe with all appliances operating.
- 3. The system designer has simply to determine the load and the length for each section of pipe in the system. A tentative size is chosen for a section (suggested starting point is the branch length method size) and pressure loss in that section is determined by multiplying the loss per foot (inches w.c. from Table PD-1A in Section 7.1) at the given CFH load by the length of that individual section. Repeat this step for each section of pipe in the system. Starting at the meter and working outward,

the pressure loss is then summed up between the meter and each appliance. The total calculated loss is then compared with the allowable loss, which must not be exceeded from the meter to any appliance. The above text describes the method for a single pressure system. For DUAL pressure systems, a summation of pressure loss must be performed for both the high- pressure and lowpressure portions of the system. The allowable pressure loss for each system is the responsibility of the system designer, based on model codes and on the available pressure at the meter set (or second stage regulator) and the pressure required for each appliance (usually found on the manufacturer's data plate.) Current language in many model codes states: The allowable loss under maximum probable flow conditions, from the point of delivery to the inlet connection of the appliance, shall be such that the supply pressure at the appliance is greater that the "minimum inlet pressure" as stated on the appliance manufacturers data plate. If the initial proposed design calculation yields a total pressure loss, which is higher than allowed, simply go back and calculate again with larger sizes, starting from the meter.

USING SUM OF PRESSURE LOSS METHOD EXAMPLE 8: LOW PRESSURE SYSTEM SERIES ARRANGEMENT



SERIES ARRANGEMENT

- 1. The system presented in Figure: 3-8 is similar to that in 3-1, a single-family installation with the addition of one more appliance, a dryer. The supply pressure is 6 inches water column and the allowable pressure drop is 0.5 inch.
- 2. To size section A, calculate the load carried by that section:
 - Furnace plus Water Heater plus Dryer = 135 CFH (MBTU). Using Table PD-1A find pressure loss at 135 MBTU load through 3/4 inch *TracPipe*®*CounterStrike*® Average of 0.0135 and 0.0158 is 0.0147. Drop per foot is 0.0147; multiply by length 10 feet = 0.147 drop.
- 3. To size section B find the drop per foot for the load carried by that section:
 - Furnace Load 65 CFH (MBTU). Using Table PD-1A find pressure loss at 65 MBTU through 1/2 inch *TracPipe®CounterStrike®*. Use the average of loss between 60 and 70 MBTU: Average of 0.0177 and 0.0244 is 0.0211; Drop per foot is 0.0211; Multiply by length 10 feet = 0.211 drop. Sum pressure loss meter to Furnace 0.147 + 0.211 = 0.358 inch w.c. This leg is sized properly at 1/2 inch because sum of loss is less than 0.5 inch w.c.
- 4. To size section C1 find the drop per foot for the load carried by that section:
 - 70 CFH (MBTU) Using Table PD-1A find pressure loss at 70 MBTU load through 1/2 inch *TracPipe®CounterStrike®* Drop per foot is 0.0244; length is 5 ft; 5 X 0.0244 is 0.122.
- 5. To size section C2 find the drop per foot for the load carried by that section:
 - 35 CFH (MBTU)

Using Table: PD-1A find pressure loss at 35 CFH load through 1/2 inch *TracPipe®CounterStrike®* Average of 0.0077 and 0.0042 is 0.0060; length is 10 ft; 10X 0.006 is 0.06. Sum pressure loss to water heater 0.147 + 0.122 + 0.06 = 0.329 inch w.c. This leg is sized properly at 1/2 inch because sum of loss is less than 0.5 in. w.c.

6. To size section D find the drop per foot for the load carried by that section:

35 CFH (MBTU) Using Table: PD-1A find pressure loss at 35 CHF MBTU through 1/2 inch *TracPipe®CounterStrike®* Drop per foot is 0.006 (See number 4 above); Multiply by length 15 feet = 0.09. Sum pressure loss to dryer 0.147 + 0.122 + 0.09 = 0.359 inch w.c. This leg is sized properly at 1/2 inch because sum of loss is less than 0.5 in. w.c. The sum of pressure loss method allows the addition of an appliance without increasing trunk line size.

EXAMPLE 9: LOW PRESSURE HYBRID SYSTEM - *TracPipe®CounterStrike®* Steel Pipe and Combination - SERIES ARRANGEMENT USING SUM OF PRESSURE LOSS METHOD

1. The system presented in Figure: 3-9 is identical to that in Figure: 3-6 a single-family installation with 5 appliances. Low pressure 6-7 inches and a pressure drop of 0.5 inches water column.

NOTICE:

in Example: 6 this system was sized using the longest run method. Here we will use the sum of pressure loss method discussed in section 3.2D.



 Begin by using pipe sizes determined in Example:
6 and determine if these are correct with this method. It is possible that smaller pipe sizes may be sufficient; this will be determined by calculating the sum of pressure losses from the meter to each appliance. To use this method a tentative size will be assigned to each run and this size will be confirmed or revised by the calculation. The sum total loss of a run from the meter to the appliance cannot exceed the allowable pressure loss.

- To determine pressure loss through section A (steel pipe trunk), use the load through that section (230 CFH) for 1-1/4 inch steel pipe and find the pressure loss per foot using Table: PD-2A. (Since 230 CFH is not listed in the chart you must extrapolate the pressure drop using the two flow rates above and below the desired capacity.) This would equate to approximately 0.0018 inch w.c. Pressure drop per foot. Multiply the length: 40 feet by the loss per foot: 0.0018. The pressure loss for this section is 0.072.
- To determine the pressure loss through section B, we use the load through that section (175 CFH). Find the loss for 1 inch size using Table: PD-2A. This would be approximately 0.0041 inch w.c. per foot. Multiply the length: 20 feet by the loss per foot: 0.0041. The pressure loss for this section is 0.0820.
- 5. To determine the pressure loss through section C1 we use the load through that section (105 CFH). Find the pressure loss for 1 inch using Table: PD-2A. This would be approximately 0.0016 inch w.c. Multiply the length: 5 feet by the loss per foot 0.0016. The pressure loss for this section is 0.0080" w.c.
 - To determine pressure loss through section C2 we use the load through that section (70 CFH). Find the pressure loss for 3/4 inch using Table: PD-2A. This would be 0.0024' w.c. Multiply the length: 5 feet by the loss per foot: 0.0024. The pressure loss for this section is 0.0120' w.c.
 - To determine pressure loss through section D we use the load through that section (30 CFH). Find the pressure loss for 1/2 inch using Table: PD-2A. This would be 0.0020" w.c. Multiply the length: 10 feet by the loss per foot: 0.0020. The pressure loss for this section is 0.0200" w.c.
- To determine pressure loss through section E (*TracPipe*[®]*CounterStrike*[®] drop to range) use the load through that section (55 CFH) and extrapo-

late the pressure loss using Table: PD-1A. Trying the 3/4 inch column we find that the pressure loss would be approx 0.0029 inch w.c. Multiply the length: 30 feet by the loss per foot 0.0029. The pressure loss for this section is 0.0870. Add the loss of section A to the loss of section E for the total loss from the meter to the range. 0.072 + 0.0870 = 0.159. Since this is less than the 0.5 inch w.c. allowable drop the correct size for section E is 3/4 inch.

- 9. To determine pressure loss through section F (*TracPipe®CounterStrike®* drop to the furnace), use the load (70 CFH) and find pressure loss from Table: PD-1A. In the 3/4 inch column we find 0.0038. Multiply the length: 30 feet by 0.0038. The pressure loss for this section is 0.1140. Add the loss of sections A + B to the loss of section F for total loss from meter to furnace. 0.072 + 0.082 + 0.114 = 0.2680. The correct size for section F is 3/4 inch.
- 10. To determine pressure loss through section G (*TracPipe®CounterStrike*[®] drop to the water heater), use the load (40 CFH) and find pressure loss from Table: PD-1. In the 1/2 inch column we find 0.0077. Multiply the length: 25 feet by 0.008. The pressure loss for this section is 0.1925. Add the loss of sections A + B + C1 + C2 to the loss of section G for total loss from meter to furnace. 0.072 + 0.0820 + 0.0080 + 0.0120 = 0.1740. The correct size for section G is 1/2 inch.
- 11. To determine pressure loss through section H (*TracPipe®CounterStrike®* drop to the fireplace), use the load (30 CFH) and find pressure loss from Table: PD-1. In the 1/2 inch column we find 0.0042. Multiply the length: 40 feet by 0.0042. The pressure loss for this section is 0.1680. Add the loss of sections A + B + C1 + C2 + D to the loss of section H for total loss from meter to furnace. 0.072 + 0.0820 + 0.0080 + 0.0120 + 0.1680 = 0.3420. The correct size for section H is 1/2 inch.

12. To determine pressure loss through section I (TracPipe®CounterStrike® drop to the dryer), use the load (35 CFH) and find pressure loss from Table: PD-1. In the 1/2 inch column we find 0.006. Multiply the length: 30 feet by 0.006. The pressure loss for this section is 0.18. Add the loss of sections A + B + C1 to the loss of section I for total loss from meter to dryer. 0.072 + 0.0820 + 0.0080 + 0.18 = 0.3420. The correct size for section I is 1/2 inch. Using the Sum of Pressure Loss Method we calculate that three of the five TracPipe®CounterStrike® sections (when compared with the longest length method) can utilize reduced sizes to deliver the necessary load with a pressure loss equal to or less than the allowable 0.5 inches water column. This enables the installer to use 1/2 inch TracPipe®CounterStrike® on all but the furnace and range drops, which remain 3/4 inch.

CHAPTER 4 INSTALLATION PRACTICES

SECTION 4.1 — GENERAL INSTALLATION PRACTICES

Precautions must be taken to ensure that any exposed flexible piping is not damaged or abused during building construction. All system hardware should be stored in a secure, dry location prior to installation.

- The piping system is for use with fuel gas at operating pressures up to 25 PSI (USA and Canada restriction). *TracPipe®CounterStrike®* gas piping (3/8 inch up to 1-1/4 inch sizes) has been tested and is approved for pressures up to 125 PSI, and may ONLY be used at this pressure with the consent of the local gas utility and code authority. Pressure tests up to 125 PSI are permitted on sizes up to 1-1/4 inch.
- Only components provided by *OmegaFlex*[®] or specified as part of the *TracPipe[®]CounterStrike[®]* piping system are to be used in the installation.

Do not use *TracPipe*[®]*CounterStrike*[®] tubing or fittings with tubing or fittings of any other manufacturer. Itermixing of CSST tubing or fitting components between CSST manufacturers is prohibited. Connections between two different brands of CSST may be accomplished using standard malleable iron fittings.

3. Ends of the piping are to be temporarily capped, plugged or taped closed prior to installation and pulling through structure to prevent entrance of dirt, or other debris.

- 4. Contact with sharp objects or harmful substances is to be avoided. Contact with any chemicals containing chlorides or ammonia must be followed by thorough rinse and wipe dry. Typical chloride based chemicals include fluxes used for soldering copper tubes and acid based cleaners such as muriatic acid used for cleaning brickwork. Use only non-corrosive leak detection fluids. (Available: TracPipe Leak Check Solution P/N FGP-LCS). Call customer Service.
- 5. BENDING *TracPipe*[®]*CounterStrike*[®] Undue stress or strain on the tubing or fittings is to be avoided.

Bending flexible gas piping is one feature which contributes to the speed of installation. Multiple tight bends can restrict the gas flow and increase pressure drop. The tightest bend allowed for each size of *TracPipe*[®]*CounterStrike*[®] is shown in Table: 4-1.



Figure: 4-1

MINIMUM BENDING RADIUS FOR FLEXIBLE GAS PIPING

Table: 4-1

	BAINIBALIBA
TUBING SIZE	MINIMUM BEND RADIUS (R)
3/8 inch	9/16 inch
1/2 inch	3/4 inch
3/4 inch	1 inch
1 inch	3 inch
1-1/4 inch	3 inch
1-1/2 inch	3 inch
2 inch	4 inch

Typical locations requiring tight bends are termination mount installations in hollow stud walls.

6. SUPPORTING

TracPipe[®]*CounterStrike*[®] Piping shall be supported in a workmanlike manne with pipe straps, bands, brackets or hangers suitable for the size and weight of the piping. *TracPipe*[®]*CounterStrike*[®] which passes over or through a structural member is considered to be supported by that member.

6A. VERTICAL RUNS

Spacing of supports is not to exceed 10 feet, requiring hangers only where the height of each floor is greater than 10 feet.

6B. HORIZONTAL RUNS

Spacing of supports Hangers, supports and anchors-Piping shall be supported at intervals not to exceed those shown in Table: 4-2.

NOTICE:

Model fuel gas codes do not allow the use of plastic hangars for gas piping systems.

HORIZONTAL OR INCLINED RUNS

Table: 4-2

PIPING SIZE	SPACING OF SUPPORTS
3/8 inch	4 FEET
1/2 inch	6 FEET
3/4 inch	8 FEET
1 inch	8 FEET
1-1/4 inch	8 FEET
1-1/2 inch	8 FEET
2 inch	8 FEET

SECTION 4.2

Section 4.2.1 HOW TO ASSEMBLE TracPipe® AutoFlare® FITTINGS

 CUT-TO-LENGTH: Determine proper length plus approx. two inches. Make a rough cut through plastic jacket and stainless tube using a tube cutter with a sharp wheel. Cut must be centered between two corrugations. Use full circular strokes in one direction and tighten roller pressure slightly (a quarter turn) after each revolution. <u>DO NOT OVERTIGHTEN ROLLER</u>, which may flatten tube. Figure: 4-2

NOTICE:

Due to the large diameter and depth of corrugations on sizes over 3/4 inch, tubing must be cut with a standard tubing cutter RIDGID[™] 152 using a *TracPipe*[®]*CounterStrike*[®] cutting wheel no. FGP-E-5272 (P/NE-5272).

Use of a small cutting wheel may flatten the first corrugation and make cutting and/or sealing of fittings difficult.

2. STRIP JACKET: Using a utility knife, strip back the jacket allowing for a final cut to length. Make a final cut leaving no more than the maximum allowable exposed stainless steel. See Table: 4-3 for maximum jacket strip length. Care should be taken to minimize the amount of jacket material removed.

A CAUTION

For your personal safety—Knife blade and cut tube ends are both sharp. Use care when cutting the jacket and handling the tube.

Table: 4-3 MAXIMUM STRIP LENGTH

Tubing Size		FST Fittings	Termination Type and PS-II Fittings
3/8″	-375	1-1/8″	1-1/2″
1/2″	-500	1-3/16″	1-1/2″
3/4″	-750	1-1/4″	1-3/4″
1″	-1000	1-3/8″	2″
1-1/4″	-1250	1-5/8″	2-1/4″
1-1/2″	-1500	1-5/8″	2-1/2″
2″	-2000	2″	2-3/4″

The Maximum exposed stainless steel tubing at the fitting joint before or after assembly is equal to or less than the Maximum Strip Lengths provided.



Figure: 4-2



Figure: 4-3



Figure: 4-4

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

Flexible Pipe Size	Fitting	Torque Value
3/8" FGP-SS4-375	FGP-FST-375	40 feet-lb.
1/2" FGP-SS4-500	FGP-FST-500	42 feet-lb.
3/4" FGP-SS4-750	FGP-FST-750	45 feet-lb.
1" FGP-SS4-1000	FGP-FST-1000	75 feet-lb.
1-1/4" FGP-SS4-1250	FGP-FST-1250	150-200 ftlb.
1-1/2" FGP-SS4-1500	FGP-FST-1500	200-250 ftlb.
2" FGP-SS4-2000	FGP-FST-2000	250-300 ftlb.

Table: 4-4

3. INSTALL FITTING NUT: Slide nut over cut end: place two split-rings into the first corrugation next to the tube cut. Slide nut forward to trap the rings. Figure: 4-5



Figure: 4-5

4. WRENCH FITTING: Place the adapter into the nut and engage threads. Note that the *TracPipe® AutoFlare®* fitting is designed to form a leak tight seat on the stainless tubing as you tighten the fitting. (The piloting feature of the adapter will not always enter the bore of the tubing before the tightening operation, but will center the fitting when tightened). Using appropriate wrenches, tighten the fitting until adapter bottoms and the resistance to wrenching increases greatly. The flare has now been created on the tubing end.

Do not use any thread sealants for this connection. Sealants are to be used on the pipe thread only. 5. FINAL TORQUE: Tighten nut and adapter to the torque values shown in Table 4-4. When a torque wrench is not available, use the following method: Tighten nut and adapter as though you were making up a flared tubing joint. Note relation between hex flats at this point and continue to tighten for two additional hex flats (one-third turn) to obtain required torque and final leak-tight seal. Figure: 4-6



Figure: 4-6

Section 4.2.2 HOW TO ASSEMBLE TracPipe® AutoSnap® FITTINGS

🛦 WARNING

These instructions must be followed for installing TracPipe® AutoSnap® fittings to TracPipe®CounterStrike® flexible gas piping.

A WARNING

Do not use pipe sealants on any part of these fittings except the NPT threads. Use of pipe wrenches is not recommended and may cause damage to the fittings. Use adjustable or open end wrenches whenever possible.

1. CUT PIPE: Determine proper pipe length and cut through the plastic jacket and stainless steel pipe using a tubing cutter with a sharp wheel. Cut the tubing approx. 3-4 corrugations longer than you need. The finished length will require THREE corrugations exposed for straight fittings and couplings and FIVE corrugations exposed for termination fittings.

NOTICE:

Due to the corrugation depth on pipe sizes over 3/4", a RIDGIDTM 152 or equal tubing cutter with a special, hardened TracPipe®CounterStrike® FGP-E-5272 cutting wheel must be used or damage to the pipe corrugations will occur making sealing difficult. A RIDGID™ plastic cutting wheel is not suitable, and will chip/ break.

2. STRIP JACKET: Using a utility knife with a sharp blade, strip back the jacket so that after making the final cut you will have THREE corrugation peaks left exposed for straight fittings and couplings and FIVE corrugations are left exposed for termination fittings. This is critical for proper insertion of pipe into fitting. Figure: 4-7. Make a final cut using full circular rotations in one direction, gradually tightening roller pressure after each revolution until a clean cut is obtained. Avoid overtightening roller as this may flatten the crowns of the corrugations and interfere with a gas tight seal. Inspect pipe for a clean cut without tears or distortion.

A CAUTION

Knife blade and pipe ends are very sharp. Use care when stripping jacket and handling tubing.

INSTALLING STRAIGHT FITTINGS AND COUPLINGS

3. NPT CONNECTION: For couplings, skip this step. For straight fittings, connect NPT threaded end to termination point, i.e. manifold or appliance, using thread sealant. Tighten fitting to termination point using an adjustable wrench on the body hex only. Figure: 4-8 Do not make this connection by tightening the nut, or the assembly of the fitting to the pipe will not be possible without disassembly and reassembly of the fitting components.

4. PIPE TO FITTING CONNECTION: This step applies to straight and

coupling fittings. Loosen nut on the fitting 1 to 1-1/2 turns. Straighten pipe end and insert into the back of the fitting until it snaps into place. Figure: 4-9 While holding the tubing firmly into the fitting, tighten the nut by hand to capture the first corrugation. If inserted correctly, a gradual resistance to tightening by hand will



Figure: 4-7



Figure: 4-8



be felt. If a dead stop is felt, the pipe is not inserted properly, back off nut, make sure the pipe is in completely and straight and re-tighten by hand to confirm proper fit. Check to make sure the tubing is captured by pulling on the tubing. If the tubing has been captured, use adjustable wrenches and continue to tighten the nut to the specified torque value or until resistance has greatly increased. Table 4-5 When the nut is fully tightened leak tight, there should be no more than $\frac{1}{2}$ to 1 thread showing behind the nut.

5. USE A SECOND ADJUSTABLE END WRENCH ON THE FITTING BODY AS A BACK UP WHILE TIGHTENING THE NUT. HOLDING THE NUT AND TIGHTENING BY TURNING BODY MAY CAUSE THE PIPE TO TWIST. OVER TIGHTENING THE NUT MAY CAUSE DEFORMATION THAT WILL NOT ALLOW THE FITTING TO BE REUSED.

INSTALLING FLANGE TERMINATION FITTINGS

- A. MOUNT FLANGE: Mount flange to desired location on wall stud or floor using appropriate size screws to provide a firm mount. Figure: 4-10 Do not attach the fitting to the flange at this point. This will be done after the fitting to pipe connection has been completed. Insert pipe through the back of the flange after preparing pipe in accordance with steps 1 thru 3, **making sure** to strip jacket to expose FIVE corrugations.
- **B. PIPE TO FITTING CONNECTION:** Attach fitting to pipe following all instructions in step 5. Figure:4-11 Once the fitting has been tightened to the pipe, slightly loosen this connection until the fitting can be rotated on the pipe. Figure: 4-12 Screw the fitting on to the flange and tighten. Holding the flange fitting nut, re-tighten the body. Figure: 4-13

A CAUTION

This step must be followed to avoid excessive twisting of the pipe when tightened.

INSTRUCTIONS FOR RE-USING FITTINGS

If there is a leak in the fitting, the most probable cause is that the pipe was not properly prepared and has a tear or excessive deformation in the last corrugation that interferes with proper sealing. To remove the pipe from the fitting, strip the jacket back behind the fitting nut/ flange about 1". Disassemble the fitting completely, and push pipe through the nut to expose the snap ring. Gently pry the ring off of the pipe, and remove pipe from fitting. Inspect the ring for damage, and replace if necessary. Since the ring has been compressed into the back of the body, it must be re-sized before reusing. This is achieved by carefully spreading the ring open by hand or using small pliers. After opening up the ring, insert into fitting nut.

If it inserts without resistance, it must be opened further. Once the ring has been installed, thread the nut and body back together loosely. Re-cut the tubing and prepare per steps 1 thru 3, and assemble to fitting.

A CAUTION

Knife blade and pipe ends are very sharp. Use care when stripping jacket and handling tubing.

Min Torque (ft-lbs)
25
30
40
45
55
75
90

Table: 4-5









DO NOT USE THREAD SEALANTS WITHIN THE FITTING. USE THREAD SEALANTS ONLY ON THE NPT THREADS



AutoFlare[®] (Patented) – The Fitting is the Flaring Tool

SECTION 4.2.3 — TROUBLE SHOOTING FITTING CONNECTIONS

- The tubing cut is the critical step in the fitup procedure. Always cut in a straight section of piping, rather than an area you have bent. Use light roller pressure applied on every revolution to cut tube evenly around its surface. Remember that this tube has a thinner wall than the copper tube you are accustomed to cutting. A sharp blade is very important, and it will be helpful to reserve one cutter for stainless steel only.
- 2. If the fitting connection cannot be made to seal upon applying torque per the instructions in Section 4.2, loosen the nut and then retighten the fitting. If leakage continues, do not continue to apply torque. Disassemble the fitting and inspect the sealing surfaces. The most likely cause of leakage is foreign material on the sealing surfaces. Wipe both fitting and tubing flare with a clean cloth. Inspect the formed flare on the tubing end, which should appear round when compared with the split ring washers and the nut in place. If any deformation is noted, the tubing can be recut. Apply a thin coating of a petroleum wax type lubricant to the fitting flare, split rings and machine threads, then reattach the fitting.
- 3. REASSEMBLY PROCEDURE- When reattaching the AutoFlare fitting, it is only necessary to re-insert the split rings into the space between the first two corrugations and to pull the nut back over the rings into position. The adapter can then be conveniently re-threaded into the nut and torqued as before. If the nut cannot be pulled into place, examine the split-rings, which may have been "coined" by the first torque operation. If this is the case, simply reverse the split-rings positioning to align with the nut and continue the assembly process. If the fitting is reattached more than three times, or if the nut cannot be pulled over the rings in any position, then the split-rings must be replaced. Packets of spare split-rings are available (P/N FGP-RING-SIZE) and the remaining fitting parts can be re-used.

SECTION 4.3 — ROUTING OF TUBING

Depending on local building codes and construction practice, Flexible gas piping can be routed:

 Beneath floor joists, through floor and ceiling joists, along side of floor and ceiling joists. This is the typical location for residences and commercial buildings with basements and for multi-floor sytems. Multiple tubing runs may be bundled. 2. <u>Exterior/interior wall cavities.</u> Hollow interior wall cavities are the preferred location for vertical runs of tubing. Piping runs may be installed in insulated walls. For bat type insulation the piping may be placed within or in front of the insulation facing sheet. Piping restrained by rigid foam type insulation shall be protected along the entire vertical run.

Exposed stainless steel that may come in contact with spray foam insulation must be wrapped in self bonding silicone tape in accordance with Section 4.3.2.

- 3. Through approved conduit under ground or under building slabs. When piping runs are located below grade or under a concrete slab, the *TracPipe®CounterStrike®* shall be routed within a non-metallic water-tight conduit. Gas piping runs beneath building slabs must be both sleeved and vented as per local codes. See Underground Installations Section 4.9 for underground use of *TracPipe®PS-II. TracPipe®PS-II* meets code requirements for underground and under building slab installation.
- 4. Clearance holes for routing the piping through studs, joists, plates etc. shall have a diameter at least 1/2 inch larger than the outside diameter of the piping. When a structural member must be drilled, conformance to building codes must be followed. No structural member shall be seriously weakened or impaired by cutting, notching or otherwise altering the member. Minimum drill hole sizes are listed in Table: 4-6. *TracPipe® CounterStrike®* shall not pass through a bored hole through which any metallic pipe, metallic tube, electrical conductor, electrical or electronic cable or electrical metallic raceway also passes.

Table: 4-5

TUBING SIZE	DRILL HOLE SIZE
3/8 inch	1-1/8 inch
1/2 inch	1-3/8 inch
3/4 inch	1-1/2 inch
1 inch	1-3/4 inch
1-1/4 inch	2-1/4 inch
1-1/2 inch	2-1/2 inch
2 inch	3 inch

5. METAL STUDS For installations involving horizontal runs through galvanized steel studs, use the plastic grommets supplied by the stud manufacturer. Additional protection for horizontal runs through studs may be required in accordance with Section 4.4.1

 Care shall be taken to route the tubing in areas that are least susceptible to potential threats wherever possible. Flexible gas piping larger than 1 inch nominal internal diameter installed within hollow cavity walls of 2 x 4 construction shall be protected along the entire concealed length.

SECTION 4.3.1 — CONCEALED LOCATIONS FOR FITTINGS — GENERAL PROVISIONS

The *TracPipe® AutoFlare®/AutoSnap®* mechanical attachment fittings have been tested and are listed per the requirements of CSA/ANSI LC 1 CSA 6.26 Standard (USA and CANADA). This specification provides test requirements which certify fittings for concealed installations and connections to appliances.

EXCLUSIONS:

1. Manifold Stations (for 2 PSI systems) which include the multiport manifold, shut off valve, and pressure regulator <u>shall not be installed</u> <u>in concealed locations</u> regardless of the qualifications of tubing fittings.

NEW INSTALLATIONS:

1. CSST may be connected to steel piping systems through threaded pipe connections. This can be a stub-out to an appliance connection or outdoors to a meter, etc. 2. Flexible piping connections to fireplace "key valves" can be located in a concealed location, when accessibility is not readily provided. See Figures:4-14 and 4-15



Figure: 4-14



Figure: 4-15

3. Multiple gas outlets – when multiple outlets are supplied from a single run of piping, each downstream outlet branch can be connected to the main run using a tee fitting which can be located in a concealed location. Figure: 4-16.

MODIFICATIONS TO INSTALLED SYSTEMS:

1. **New ceilings in unfinished rooms/basements.** Flexible piping fittings originally installed in



accessible ceiling locations can be concealed at a later date in the event that a ceiling is installed. Precautions shall be taken to ensure that the newly concealed piping and fittings are adequately protected from accidental puncture in accordance with the instructions in this guideline.

- 2. Extensions to existing tubing runs-A tubing run can be modified to permit an extension to another appliance location provided there is sufficient capacity to supply both appliances at the same time. If an accessible location for the modification is not available, the existing tubing run can be modified with a tee fitting, resulting in a concealed fitting.
- 3. **Repairs to existing tubing runs-**Damaged tubing runs shall be repaired in accordance with instructions in this guide (Section 5.2). The repair can result in a line splice which may ultimately be located in a concealed location.

SECTION 4.3.2 — OUTDOOR INSTALLATION ISSUES

The *TracPipe*[®]*CounterStrike*[®] jacket is resistant to UV and is able to withstand exposure to long periods of sunlight. CSA/ANSI LC 1 CSA 6.26 contains test requirements determining suitability for exposure of CSST piping systems to outdoor environments. *TracPipe*[®]*CounterStrike*[®] is certified to this standard and is fully qualified for outdoor installations.

- 1. When installed outdoors, the plastic jacketing shall remain intact as much as practical for the given installation. Any portions of exposed stainless steel shall be wrapped with self bonding silicone tape sealing the fitting connection to prevent later corrosive attack by acid wash or chloride based compounds. Figures: 4-17 and 4-18.
- 2. When *TracPipe*[®]*CounterStrike*[®] is in stalled in a swimming pool mechanical room or exposed to a corrosive environment which may be harmful to the tubing, all exposed portions of the stainless steel tubing shall be wrapped with self-bonding tape. Figures: 4-17, 4-18.

Figure: 4-16 Multiple outlets along main tubing run

3. When installed along the side of a structure (between the ground and a height of 6 feet) in an exposed condition, the *TracPipe®CounterStrike®* shall be installed in a location which will not subject the piping to mechanical damage or be protected inside a conduit or protective cover.

NOTICE:

For support and protection, **OmegaFlex**[®] recommends that outside runs along the side of a building shall be clipped securely to the wall or other structural component.

- 4. TracPipe®CounterStrike® SHALL NOT BE BURIED DIRECTLY IN THE GROUND OR PENETRATE CONCRETE UNLESS IT IS SLEEVED INSIDE OF A NON-METALLIC (PVC) WATER TIGHT CONDUIT or use TracPipe® PS-II. The conduit shall be sealed at any exposed end to prevent water from entering. See instructions for underground installations Section 4.9.
- 5. When installed underneath mobile homes or in crawl spaces, *TracPipe*[®]*CounterStrike*[®] shall be installed in accordance with these outdoor instructions.



Figure: 4-17 Wrapping with self bonding silicone tape - begin on jacket.



Figure: 4-18 Wrapping with self bonding silicone tape - end on nut.

SECTION 4.4 — PROTECTION

The flexible gas piping must be adequately protected from puncture, shear, crush or other physical damage threats. The tubing shall be protected at points of support and when passing through structural members such as studs, joists and plates in accordance with this section. PROTECTION IS REQUIRED WHENEVER THE TUBING IS CONCEALED, RESTRAINED, AND WITHIN 3 INCHES OF A POTENTIAL THREAT. If the tubing requires protection, the following measures should be taken.

SECTION 4.4.1 — STRIKER PLATE REQUIREMENTS

 Install shielding devices i.e. striker plates to protect the tubing from penetration by drill bits, nails, screws, etc. in those areas where the tubing will be concealed and will not be free to move to avoid such puncture threats.

NOTICE:

Only CSA approved hardened striker plates listed for CSST systems may be used. CSST runs of sizes 1-1/4" and larger installed in 2x4" wall cavities must be protected for the entire concealed length. For walls that remain open on one side the tubing is not required to be protected.

a. At support points and points of penetration less than 2 inches away from any edge of a stud, joist, plate, etc. shielding is required at the area of support and within 5 inches of each side (if appropriate). Use a half striker or a full striker plate in these locations. (Figure: 4-7).


- b. At support points and points of penetration 2 to 3 inches from any edge of stud, joist plate, etc. shielding is required throughout area of support. Use a quarter striker plate in these locations. Figure: 4-8.
- e. Schedule 40 steel pipe has been tested by CSA International and found acceptable for puncture protection. Steel pipe can be used where standard striker plates cannot reasonably be installed. Examples of this type of use include: (but are not



Figure: 4-8

Shielding Requirements at Support Area when Points of Penetration are 2-3 inches from any Edge of a Stud, Joist, Plate, etc.

c. Hardened steel striker plates provide the required protection through building structures as described above. Type RW Floppy steel conduit shall be installed as additional protection at termination points. Figure: 4-21.



d. When tubing is routed horizontally between studs, install quarter striker plates at each stud and floppy galvanized steel conduit (spiral metal hose) along the entire length. limited to) outside walls of buildings with sheathing in place, between floors with enclosed joist areas, and retrofits in existing buildings with walls in place. Steel pipe having an inner diameter at least onehalf inch larger than the *TracPipe*®*CounterStrike*® O.D. is approved by CSA International for this use as an alternate to striker plates. Protection must extend 5 inches beyond the penetration of the structural member(s). A 12 inch pipe length is appropriate for penetration of a single stud. OmegaFlex recommends the use of standard striker plates where the building construction permits their installation. See Chart for pipe sizes.

CounterStrike [®] Size	Steel Pipe Size
3/8 inch	1-1/4 inch
1/2 inch	1-1/4 inch
3/4 inch	1-1/2 inch
1 inch	2 inch
1-1/4 inch	2-1/2 inch
1-1/2 inch	2-1/2 inch
2 inch	3-1/2 inch

2. The best protection is to install the tubing in those out of the way areas where testing has shown no protection is necessary, for example:

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions



Figure: 4-10

No Shielding Requirement at Support Area when Points of Penetration are greater than 3 inches from any Edge of a Stud, Joist, Plate, etc.

- a. Where the tubing is supported more than 3 inches from any outside edge of a stud, joist, plate, etc. or wall surface. Figure: 4-22. plate, etc. or wall surface. Figure: 4-22.
- b. Where any non-restrained tubing can be displaced from the direction of potential penetration at least 3 inches.
- c. When tubing is supported under the joists in basements or crawl spaces and is not concealed by wallboard or ceilings.
- d. In unfinished garage walls where tubing is exposed.

SECTION 4.4.2 —THROUGH WALL PENETRATIONS

- 1. *TracPipe*[®]*CounterStrike*[®] meets building code requirements (ASTM E84) with respect to flame spread and smoke density. This permits installation in drop ceilings used as return air plenums without jacket removal.
- For through wall penetration fire stop instructions refer to the UL classification requirements shown in Appendix A. When passing through a fire stop (2 hr. wall) the jacket <u>shall not be removed</u>. Seal between building and *TracPipe®CounterStrike®* with an approved 3M type CP-25 or equivalent caulk.

3. *TracPipe*[®]*CounterStrike*[®] has through wall penetration UL Classifications for 1, 2, 3 and 4 hour requirements depending on materials and type of construction. See Appendix A.

NOTICE:

For TracPipe PS-II tubing with black outer jacket, the installer shall address local building codes with respect to flame spread and smoke density regulations for non-metallic materials. *OmegaFlex*[®] recommends either removing the black jacket or transitioning to the *TracPipe[®]CounterStrike[®]* product when passing through areas such as drop ceiling return plenums.

SECTION 4.5 — METER CONNECTIONS

- 1. Meters which depend on the service and house piping for support shall not be directly connected to the flexible piping. Instead, use a meter Stub-out fitting with steel pipe for the outdoor portion of the connection. For mounting of meters, all fastener locations should be used when installing the flange or mounting plate. Figure: 4-23 and 4-24.
- Meters which are independently supported with a bracket can be directly connected outdoors with *TracPipe®CounterStrike®* Figure: 4-25. If practical, direct connections shall include a 3 to 6 inch additional length of tubing to accommodate differential settling and meter movement. No mechanical protection of the tubing is required for outdoor connections.

NOTICE:

Prior to installing *TracPipe*[®]*CounterStrike*[®] directly to a meter, ensure that the local utility allows this practice and meter is independently supported as some utilities have regulations specifying meter attachments. Any exposed sections of stainless steel piping must be wrapped with a self-bonding silicone tape. This is especially important with masonry construction. Figure: 4-23-A sleeve is required for *TracPipe*[®]*CounterStrike*[®] penetrations of masonry construction and recommended for wood frame construction.



Meter Stub-out Mount (Surface mount on sheathing or through the rim joist.)



Stud Bracket (Mount between two studs.)

Figure: 4-24 Meter Mounting Accessories



Figure: 4-23



Figure: 4-25

SECTION 4.6 — APPLIANCE CONNECTIONS

A listed termination outlet (flange fitting, or recessed wall box) are designed to be used at all floor & hollow wall piping outlets used for moveable appliances and quick disconnect devices. The termination outlets are intended to simplify the installation of gas connections for moveable appliances and minimize the need for concealed fittings. The fitting plate shall be securely fastened in place during rough-in. It may be attached to a brace spanning between studs for a wall location, or directly to the floor Figure: 4-26.

As an alternate to using a listed termination outlet for moveable appliances, a rigid termination can be made by transitioning the *TracPipe®CounterStrike®* to rigid black pipe at a suitable location. The rigid pipe stub-out must be securely fastened to the wall





Stripwound Metal Hose

Termination Outlet

> SHUT-OFF VALVE

Interior Wall

Protected

Area

Typical Wall Stud

(Wood or Metal)

6

or floor using a pipe flange or other rigid mounting component. Final connection is with a flexible appliance connector.

- 1. MOVABLE APPLIANCE CONNECTIONS (SUCH AS RANGES AND DRYERS) SHALL BE MADE USING APPROVED FLEXIBLE APPLIANCE CONNECTORS. Figure: 4- 27. See also recessed wall box Section 4.6.1.
- 2. FIXED APPLIANCE CONNECTIONS MAY BE DIRECTLY CONNECTED TO THE FLEXIBLE GAS PIPING SYSTEMS (in most jurisdictions). When the fixed appliance is located in a secure, dedicated space, such as a basement, attic, garage or utility closet, the flexible piping may be directly connected to the appliance shut-off valve without installation of a flange fitting or flexible appliance connector.





SECTION 4.6.1 — RECESSED WALL BOX

NOTICE:

This *TracPipe*[®]*CounterStrike*[®] Gas Outlet Box has been tested and approved for 1 and 2 hr Fire Stop Systems in accordance with UL 1479. It installs with zero clearance for a finished appearance in laundry rooms, kitchens and mechanical rooms, and provides a rigid attachment point for appliance connectors serving movable appliances. This box is not suitable for use with black iron pipe or any CSST brand other than *TracPipe*[®]*CounterStrike*[®].

Wall Box Installation Instructions

 Remove knockout for appropriate size valve. The 3/8 inch and ½ inch size use the small knockout and the ¾ inch size uses the large knockout. Install *TracPipe[®]CounterStrike[®]* gas piping and cut to desired length using a standard tubing cutter with a sharp wheel. Strip jacket back approx. 2 inch. Inspect pipe for a clean cut without tears.





2. Remove box cover and slip locknut and box over end of pipe. Figure: 4-28

NOTICE:

Mounting tabs are oriented for a single layer of drywall. When two layers are used for some 2-HR rated walls, remove screws on tabs and invert mounting tabs.



A CAUTION

FGP-WBTM is fire rated to UL 1479. This box has been designed for use with *TracPipe®CounterStrike®* Flexible Gas Piping as an appliance termination and is not suitable for connection to any other CSST brand or black iron pipe. Installers must be trained on *TracPipe®CounterStrike®* before installing this product.

BOX

COVER





Figure: 4-29

3. Disassemble nut and split rings from valve. Figure: 4-29



Figure: 4-30

4. Slip nut over end of pipe and insert split rings into valley of the first corrugation. Figure: 4-30



Figure: 4-31

 Thread 90 degree ball valve onto nut and tighten so valve outlet faces forward. It is recommended that crescent wrenches be used to avoid damaging valve or nut. Figure: 4-31 <u>Do not use</u> <u>thread sealants on this connection.</u>



Figure: 4-32

- Slide box up and over the threads on the bottom of the nut and mount box firmly to stud. Provide full support by fastening both mounting tabs to structure where required by local codes.
- 7. Secure valve assembly to box with locknut. Figure: 4-32



Figure: 4-33

 Install box cover after completion of drywall. If the gap between the edges of the box and the drywall is less than 1/4", no fire caulking is required. Figure: 4-33

NOTICE:

These instructions must be used in conjunction with the *TracPipe*[®]*CounterStrike*[®] Design and Installation Guide. *TracPipe*[®]*CounterStrike*[®] flexible gas piping material must only be installed by a qualified person who has been trained through the *TracPipe*[®]*CounterStrike*[®] Gas Piping Installation Program.

SECTION 4.6.2 — PAD MOUNTED EQUIPMENT, ROOF TOP EQUIPMENT

 Gas equipment mounted on concrete pads or blocks such as L.P. tanks, gas air conditioners, heat pumps, pool heaters, NGV refueling stations and gas generators, may be connected to the *TracPipe®CounterStrike®* system at a termination fitting using either rigid pipe or an approved outdoor appliance connector. Direct connection of *TracPipe®CounterStrike®* to pad mounted equipment is permitted when the CSST is securely



Figure: 4-34 Short (1-6 foot) outdoor connection to roof mounted equipment

supported and located where it will be protected from physical damage. Follow local and state codes. Any portions of exposed stainless steel shall be wrapped with self bonding silicone tape sealing the fitting connection. Figures: 4-17 and 4-18. When the appliance is mounted on vibration isolations pads the *TracPipe*®*CounterStrike*[®] shall be terminated with a listed termination fitting and the appliance shall be connected to the gas piping system with a listed appliance connector.

 No special mechanical protection of the piping is required for connection to roof top equipment. Whenever possible, roof penetrations shall be located within 6 feet of the equipment to be connected as shown in Figure: 4-34. Long runs of tubing shall be supported with non-metallic blocks at the support interval listed in Table: 4-2, and raised above the roof a distance determined by local code/ practice. Figure: 4-35. The blocks are to be attached to the roof surface in accordance with the roofing manufacturer's instructions.

3. TracPipe[®]CounterStrike[®] may be supported with strut/channel running from block to block beneath the flexible gas pipe. Galvanized shallow channel (13/16 inch) with splice plates at joints and bends provides a secure, damage resistant "track". With metallic strut support, blocks can be reduced to every 8 feet. The TracPipe[®]CounterStrike[®] should be firmly attached to each block with metallic clamps designed for the strut or appropriate fastening mechanism. Figure: 4-36. Black cable ties (UV resistant) at intermediate points facilitate rolling out the TracPipe[®]CounterStrike[®].



- a run vertically up the side of the build
- Piping run vertically up the side of the building shall be protected in accordance with the Section 4.3.2 Outdoor Installation Issues.



Figure: 4-35

SECTION 4.6.3 — OUTDOOR APPLIANCES — BARBEQUE GRILL AND GAS LIGHT CONNECTIONS

- Movable grills shall be connected using an approved outdoor appliance connector which shall be attached to the flexible piping system at either a termination mount fitting, a transition to a steel nipple, or a quick connect device such as the M. B. Sturgis Model 3/375 shown in Figure: 4-37-The quick-connect outlet shall be installed in accordance with manufacturer's instructions.
- 2. Permanently mounted grills located on decks shall be connected with the *TracPipe®CounterStrike®* system as shown in Figure: 4-38-and in accordance with this guide. The outdoor portion of the piping shall be supported against the side of any of the inside deck joists. If the elevation of the deck is below the top of the foundation, any exposed piping shall be protected using water-tight non-metallic conduit.

 Permanently mounted lights located on decks shall be connected to the piping system the same as permanently mounted grills shown in Figure: 4-38 and in accordance with the manufacturer's instructions.



4. Yard mounted lights shall be connected to the *TracPipe®CounterStrike®* system as shown in Figure: 4-39. All piping installed below grade shall be protected by non-metallic, water-tight conduit or *TracPipe® PS-II* for underground use. Exposed ends of the conduit shall be sealed against water entry.





Figure: 4-37

Figure: 4-39

Section 4.6.4— FIREPLACE INSTALLATIONS

- TracPipe[®]CounterStrike[®] shall not be directly routed into a metallic gas appliance enclosure utilizing a metallic vent which penetrates a roofline. The TracPipe[®]CounterStrike[®] connection shall be made outside of the metallic gas appliance enclosure to a segment of rigid metallic pipe, a stub-out or a termination fitting (Figure 4-40).
- TracPipe[®]CounterStrike[®] may be used to deliver gas directly to the control valve for approved unvented appliances, heat generating fireplaces with side-wall venting, gas logs used in masonry fireplaces, and pre-fabricated fireplace inserts with non-metallic venting.
- 3. *TracPipe*[®]*CounterStrike*[®] connections to approved unvented appliances and sidewall vented fireplaces may be made to the shut-off valve located in the control area beneath the burner unit without removal of the polyethylene jacket. When connecting to decorative gas logs the jacket shall be removed inside the fire box. Stainless steel melting temperatures (20000 F) are consistent with black iron.

For gas log lighter installations in all-fuel fireplaces, the *TracPipe*[®]*CounterStrike*[®] run MUST be terminated at the key valve or another location outside the fireplace.

- 4. When it is permitted (see Item 1) to install *TracPipe®CounterStrike®* through sheet metal enclosures, such as those commonly used in decorative gas fireplaces, the manufacturer's recommendation is to leave the protective polyethylene jacket in place through the sheet metal penetration. The *TracPipe®CounterStrike®* should be clipped to the building structure at a suitable location outside the fireplace to limit the amount of motion after installation. If additional protection is required, a short piece of floppy conduit or PVC pipe may be used between the jacket and the enclosure.
- 5. In masonry fireplace installations of decorative gas appliances (log sets) it is recommended to leave the polyethylene jacket in place throughout the masonry penetration providing a non-metallic sleeve for the flexible stainless steel. Caulking can then take place between the jacket and the penetration at interior and/or exterior locations. Remove the jacket inside the firebox. If additional protection is required, the *TracPipe®CounterStrike®* may be sleeved using PVC pipe in addition to the included jacket.
- 6. The FGP-FPT may be used in all applications where it is desirable not to penetrate the enclosure with tubing. Figure: 4-41.

MASONRY FIREPLACE



METAL FABRICATED FIREPLACE

Figure: 4-40



TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions



SECTION 4.7 — MANIFOLD & REGULATOR STATION

The use of a central manifold and regulator station is recommended for elevated pressure systems which are typically installed in a parallel arrangement to take advantage of the capacity of the regulator. Figure: 4-42. Manifolds are available with the *TracPipe®CounterStrike®* system, or the use of black iron pipe and tee fabricated manifolds is permitted with this system. The manifold/regulator station should be located nearby the largest gas consuming appliances, typically the furnace or boiler and the water heater in order to allow short runs to these units.

The manifold station MUST be located in an accessible location because of the shut-off valve(s) and regulator it contains. The manifold station may be contained in an enclosure box called a gas load center. Figure: 4-43.Optional gas shut-off valves may be mounted on the manifold for each appliance run.

Fuel gas codes may have additional installation requirements for manifold stations that include a line pressure regulator. Manifolds installed on low pressure systems or in locations removed from the regulator may be concealed. Additional line pressure regulators may be installed in a new or existing piping systems to accommodate the installation of large capacity appliances such as tank-less water heaters.



Gas Load Center Figure: 4-43

SECTION 4.8 — REGULATORS AND ELEVATED PRESSURE SYSTEMS

A tubing system used at gas pressures exceeding 1/2 PSI but serving appliances rated for 1/2 PSI maximum, shall contain a pounds-to-inches regulator to limit the downstream pressure to no more than 1/2 PSI. Gas pressure regulators shall comply with a nationally recognized standard for pressure regulators.

Regulators used to reduce elevated system pressures for use by appliances must also conform to the following:

- 1. Must be sized to supply the required appliance load. Section 4.8.2
- Must be equipped with an acceptable vent limiting device, supplied by the manufacturer, or be capable of being vented to the outdoors.
 OmegaFlex[®] ships all regulators with vent-limiters installed.
- 3. Must be installed in accordance with manufacturers instructions. When a vent-limiter is used the regulator must be mounted in an upright position. Install the regulator properly with gas flowing as indicated by the arrow on the casting.
- Must be installed in a fully accessible area with an approved shut off valve ahead of regulator. A union shall be installed either upstream or downstream of the regulator to enable the removal of the regulator.
- 5. Line regulators do not vent gas under normal operating conditions. Any regulator found to be venting gas should be replaced immediately. Ventlimiters are required to limit the discharge of fuel gas in the event of a diaphragm failure, within the regulator, to limits identical to those imposed on a gas appliance control valve.

6. For outdoor installations remove the vent limiter and mount regulator with the vent outlet pointing down to prevent the entrance of water. A plastic cap FGP-CAP-3 is available, for outdoor installations permitting the regulator to be mounted in an upright position, for some regulator models.

SECTION 4.8.1 REGULATOR ADJUSTMENTS

- 1. Regulators can be adjusted to deliver different outlet pressures within a limited range. The range is determined by the spring installed.
- 2. Adjustment can be accomplished by first removing the regulator seal cap to expose the adjusting screw. Turning the screw clockwise will increase outlet pressure, turning it counter-clockwise will decrease pressure.

For outdoor venting, the line must be at least the same size as the regulator vent connection, and cannot exceed a length of 30 feet. The vent shall be designed to prevent entry of water, insects or other foreign materials that could cause blockage of the line. DO NOT VENT TO APPLIANCE FLUE OR BUILDING EXHAUST SYSTEM. DO NOT VENT TO PILOT LIGHT. If spring adjustment will not produce desired oulet pressure, check to make sure supply presure is at least equal to desired outlet pressure plus pressure drop of the regulator. If supply presure is adequate, consult factory if adjustment still can not be made. Do not continue to turn regulator adjusting screw clockwise if outlet pressure readings do not continue to increase. THIS MAY RESULT IN OVER-FIRING DUE TO LOSS OF PRESSURE CONTROL, SHOULD THERE BE A SUBSEQUENT INCREASE IN INLET PRESSURE.



SECTION 4.8.2 REGULATOR SUPPLY PRESSURE AND CAPACITIES DROP FOR SINGLE AND MULTIPLE APPLIANCES

NATURAL GAS 0.64 SPECIFIC GRAVITY

REGULATOR CAPACITIES expressed in CFH (m3/h) 0.64 Specific Gravity Gas

						Operating	Inlet Pressure	-
Regulator Application	Part Number	NPT SIZE	Maximum Single Appliance Load	Outlet Pressure Set Point	1/2 psi (34 mbar)	3/4 psi (52 mbar)	**1 psi (69 mbar)	***1-1/2 psi (103 mbar)
2 psig	FGP-REG-3	1/2"	140 (4.0)	8" w.c.	145 (4.1)	200 (5.7)	250 (7.1)	250 (7.1)
2 psig	FGP-REG-3P	1/2"	140 (4.0)	11" w.c.	93 (2.6)	172 (4.9)	225 (6.4)	250 (7.1)
2 psig	FGP-REG-5A	3/4"	300 (8.5)	8" w.c.	335 (9.5)	475 (13.5)	550 (15.6)	550 (15.6)
2 psig	FGP-REG-5P	3/4"	300 (8.5)	11" w.c.	211 (6.0)	391 (11.1)	511 (14.5)	550 (15.6)
2 psig	FGP-REG-7L	1"	900 (25.5)	8" w.c.	690 (19.5)	970 (27.5)	1000 (28.3)	1000 (28.3)
2 psig	FGP-REG-7L	1"	900 (25.5)	*11" w.c.	441 (12.5)	816 (23.1)	1000 (28.3)	1000 (28.3)

5 psig w/ OPD	FGP-REG-3L47	1/2"	125 (3.5)	8" w.c.	125 (3.5)	125 (3.5)	125 (3.5)	125 (3.5)
5 psig w/ OPD	FGP-REG-3L47	1/2"	125 (3.5)	*11" w.c.	105 (3.0)	125 (3.5)	125 (3.5)	125 (3.5)
5 psig w/ OPD	FGP-REG-3L48	1/2"	200 (5.7)	8" w.c.	160 (4.5)	200 (5.7)	200 (5.7)	200 (5.7)
5 psig w/ OPD	FGP-REG-3L48	1/2"	200 (5.7)	*11" w.c.	120 (3.4)	200 (5.7)	200 (5.7)	200 (5.7)
5 psig w/ OPD	FGP-REG-5AL48	3/4"	320 (9.1)	8" w.c.	320 (9.1)	320 (9.1)	320 (9.1)	320 (9.1)
5 psig w/ OPD	FGP-REG-5AL48	3/4"	320 (9.1)	*11" w.c.	245 (6.9)	320 (9.1)	320 (9.1)	320 (9.1)
5 psig w/ OPD	FGP-REG-5AL600	3/4"	425 (12.0)	8" w.c.	345 (9.8)	425 (12.0)	425 (12.0)	425 (12.0)
5 psig w/ OPD	FGP-REG-5AL600	3/4"	425 (12.0)	*11" w.c.	260 (7.3)	425 (12.0)	425 (12.0)	425 (12.0)
5 psig w/ OPD	FGP-REG-5AL601	1"	465 (13.2)	8" w.c.	375 (10.6)	465 (13.2)	465 (13.2)	465 (13.2)
5 psig w/ OPD	FGP-REG-5AL601	1"	465 (13.2)	*11" w.c.	285 (8.1)	465 (13.2)	465 (13.2)	465 (13.2)

* Requires manual field adjustment of regulator to obtain 11" w.c. outlet pressure

** Recommended sizing column for 2 psig Natural Gas TracPipe CounterStrike installations refer to Table N-5 Section 7.0.

*** Recommended sizing column for 5 psig Natural Gas TracPipe CounterStrike installations refer to Table N-6 Section 7.0.

PROPANE 1.53 SPECIFIC GRAVITY

REGULATOR CAPACITIES expressed in CFH (m3/h) 1.53 Specific Gravity Gas

(MBTUh values based on Gas with a heating value of 2520 BTU per cubic foot)

						Operating	Inlet Pressure	
Regulator Application	Part Number	NPT SIZE	Maximum Single Appliance Load	Outlet Pressure Set Point	1/2 psi (34 mbar)	3/4 psi (52 mbar)	**1 psi (69 mbar)	1-1/2 psi (103 mbar)
2 psig	FGP-REG-3P	1/2"	91 (2.6) [229 MBTUh]	11" w.c.	60 (1.7) [152 MBTUh]	112 (3.2) [281 MBTUh]	146 (4.1) [368 MBTUh]	162 (4.6) [409 MBTUh]
2 psig	FGP-REG-5P	3/4"	195 (5.5) [491 MBTUh]	11" w.c.	137 (3.9) [345 MBTUh]	254 (7.2) [639 MBTUh]	332 (9.4) [836 MBTUh]	357 (10.1) [899 MBTUh]
2 psig	FGP-REG-7L	1"	584 (16.5) [1472 MBTUh]	*11" w.c.	286 (8.1) [721 MBTUh]	529 (15.0) [1334 MBTUh]	649 (18.4) [1635 MBTUh]	649 (18.4) [1635 MBTUh]

* Requires manual field adjustment of regulator to obtain 11" w.c. outlet pressure

** Recommended sizing column for 2 psig Propane TracPipe CounterStrike installations refer to Table P-3 Section 7.0.

CONSULT THE REGULATOR MANUFACTURER FOR ADDITIONAL CAPACITY & PRESSURE DROP INFORMATION.

SECTION 4.8.3 — OVER-PRESSURE PROTECTION

At supply pressures in excess of 2-PSI the CSA/ANSI Z21.80 line regulator standard requires a means - (an over-pressure protection device (OPD) approved and tested with the regulator) to limit the downstream pressure to 2-PSI maximum, in the event of regulator failure.

To comply with the CSA/ANSI Standard and with all codes adopted in the US and Canada, all installations exceeding 2-PSI (primarily 5-PSI systems, but including all other elevated pressure installations higher than 2-PSI nominal) require a tested and approved overpressure protection device for use with the pounds to inches regulator. This requirement applies to line regulators but not to appliance regulators. Regulators for 5 PSI systems must be shipped as an assembled unit from the factory, regulator with OPD attached. Consult the current *TracPipe®CounterStrike®* Price List for information regarding part numbers and capacity.

NOTICE:

For systems operating above 5- PSI or incorporating regulators approved to a standard other than CSA/ANSI Z21.80 consult your local code authority regarding over-pressure protection requirements.

SECTION 4.9 — UNDERGROUND INSTALLATIONS

1. CODE REQUIREMENTS

When gas piping runs are located below grade in contact with earth or other material that could corrode the piping, codes require that the gas piping shall be protected against corrosion.

When piping is installed underground beneath buildings, codes require that the piping shall be encased in a conduit and be vented in accordance with the code. Table: 4-7. The conduit shall be designed to withstand the superimposed loads. NO FITTINGS OR COUPLINGS ARE PERMITTED BENEATH BUILDINGS.

CounterStrike [®] Size	Min. Conduit Size
3/8 inch	1-1/4 inch
1/2 inch	1-1/4 inch
3/4 inch	1-1/2 inch
1 inch	2 inch
1-1/4 inch	2-1/2 inch
1-1/2 inch	2-1/2 inch
2 inch	3-1/2 inch

Table: 4-7

Larger Conduit may be required to accommodate any bends in the piping.

2. MODEL CODES

TracPipe[®] PS-II (patented) installations conform to the underground fuel gas installation requirements of:

The National Fuel Gas Code NFPA 54 The International Fuel Gas Code The Uniform Plumbing Code UPC[®] The LP Gas Code NFPA 58

SECTION 4.9.1— GUIDELINES FOR UNDERGROUND INSTALLATIONS

1. Lay *TracPipe*[®] *PS-II* in a trench. Install the gas piping with a substantially continuous bearing on the bottom of the trench, to the appropriate burial depth as defined in Table: 4-8 and shown in Figure: 4-44.

A CAUTION

TracPipe® PS-II systems must only be installed by a qualified person who has been trained through the *TracPipe®Counter-Strike®* Gas Piping Installation Program. All installations must comply with local code requirements and the instructions contained in the *TracPipe®CounterStrike®* Design and Installation Guide.



Figure: 4-44

Table: 4-8

Minimum cover requirements for *TracPipe[®] PS-II*, Burial in inches (cover is defined as the shortest distance measured between a point on top surface of the outer sleeve and the top surface of finished grade, concrete or similar cover)

Location of buried <i>TracPipe® PS-II</i>	Minimum cover for direct burial without concrete encasement
All locations not specified below	18 inch
In trench below 2-in thick concrete or equivalent	12 inch
Under a building with interior slab	4 inch
Under minimum of 4-in. thick concrete exterior slab with no vehicular traffic and the slab extending not less than 6-in beyond the underground installation	4 inch
Under streets, highways, roads, alleys, driveways, and parking lots	24 inch
One and two family dwelling driveways and parking lots and used only for dwelling-related purposes	18 inch
In or under airport runways, including adjacent areas where trespassing prohibited	18 inch

Note: When encased in concrete, the concrete envelope shall not be less than 2 inches thick.

2. When transitioning *TracPipe*[®] *PS-II* from below grade or under slab to above grade, use the recommended minimum bend radius as shown in Table: 4-9.

TABLE: 4-9

RECOMMENDED MINIMUM BENDING RADIUS FOR *TracPipe® PS-II* Minimum Bend Radius R

Tubing Size	Minimum Bend Radius R
Tubing Size	PS-II
3/8 inch	6 inch
1/2 inch	6 inch
3/4 inch	8 inch
1 inch	10 inch
1-1/4 inch	12 inch
1-1/2 inch	16 inch
2 inch	18 inch

 Recommended exposed clearance height (distance to the *TracPipe® AutoFlare®* fitting above grade) is 12 inches when terminating at this point. For vertical and horizontal runs up and/or along the outside of a building, no additional sleeving is required to protect the *TracPipe® PS-II* from damage in high traffic or activity areas, protect the *TracPipe® PS-II* in accordance with Section 4.3.2.

- 4. Avoid bending the above grade vertical portion of the *TracPipe® PS-II* piping beyond the minimum bend radius in Table: 4-9. To make a tighter bend in order to line up for a wall penetration, use a rigid fitting such as a malleable iron elbow.
- 5. TracPipe® PS-II is suitable for above ground installations and is resistant to U.V. exposure. Portions rising above grade should be rigidly supported by direct attachment to a wall or independent support, (e.g. metallic strut) or by connection to rigid downstream piping or fittings (e.g. at a meter or propane second stage regulator).
- 6. When installing *TracPipe[®] PS-II* underground through a foundation, the space between the outer jacket and the building shall be sealed to prevent entry of gas or water.

NOTICE:

The International Fuel Gas Code does not permit gas piping to penetrate the foundation wall below grade.

 TracPipe[®] PS-II can penetrate directly through a concrete slab unless other requirements are established by local codes concerning slab penetrations and firestop requirements.

- 8. TracPipe® PS-II can be transitioned to standard TracPipe® CounterStrike® piping above grade using TracPipe® CounterStrike® AutoFlare® fittings with a TracPipe® PS-II Coupling P/N FGP-UGC-SIZE. Remove the black plastic vent coupling on the standard TracPipe® CounterStrike® side. Alternatively use a malleable iron coupling for the transition.
- 9. TracPipe® PS-II must be transitioned above ground to standard TracPipe®CounterStrike® when routing through plenums or through firestop penetrations. The black TracPipe® PS-II sleeve is not qualified for these locations.

- 10. Venting of *TracPipe*[®] *PS-II* shall be in accordance with local codes to prevent the entrance of water, insects or foreign materials.
- 11. Typical underground installations for corrugated stainless steel tubing include, but are not limited to:
 - Pool and spa heaters
 - School science laboratories
 - · Gas service to outbuildings
 - Gas lamp posts and grills





Figure: 4-45

SECTION 4.9.2— TRACPIPE PS-II

- 1. *TracPipe*[®] *PS-II* is a patented system suitable for above ground and underground use. It is designed with our standard CSST tubing and incorporates an internally ribbed sleeve (conduit), and specially designed end fittings that provide vent capability at either end of a piping run in the event of a leak in the CSST. Figure: 4-45
- 2. *TracPipe*[®] *PS-II* complies with all model code requirements for underground/under slab burial and carries the following listings / certifications:
 - ICC-ES PMG-1052 Listing LC1023 PMG Listing Criteria
 - IAPMO tested and UPC listed for underground use per IGC 201-2018
 - CSA listed to CSA/ANSI LC-1 CSA 6.26 for above ground use.

NOTICE:

The CSA/ANSI LC 1 CSA 6.26 Standard has no provisions for evaluating CSST for direct burial.

- For above ground *TracPipe[®] PS-II* installations, the installer shall meet local building codes with respect to flame spread and smoke density regulations for nonmetallic materials. *TracPipe[®] PS-II* is not suitable for use in return air plenums or through penetration fire stop systems per UL classification requirements.
- 4. *TracPipe*[®] *PS-II* is supplied in standard lengths on reels or custom cut lengths. Standard reel lengths are 100, 150, and 250 feet (100 foot lengths for sizes up to 1 inch.)
- 5. TracPipe® PS-II lengths can be spliced together by using available couplings. All metallic portions of the fittings underground shall be masticwrapped to conform to local codes for under ground piping. Be certain prior to back-filling that no metallic portions of the piping system will be exposed to earth. No fittings or couplings are permitted under building slabs.
- 6. When pressure testing *TracPipe® PS-II*, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing. Codes do not require pressure testing of the sleeve. If local jurisdictions require the sleeve to be tested, do not exceed the pressure of the pipe (25 PSI maximum).

SECTION 4.9.3— *TRACPIPE® PS-II* FITTING ATTACHMENT



• *TracPipe*[®] *PS-II* is constructed from *OmegaFlex*[®] standard stainless steel fexible gas pipe sleeved in a fully vent-capable polyethylene sleeve.



Figure: 4-46

- *TracPipe® PS-II fittings* are constructed from *TracPipe®CounterStrike®* patented *AutoFlare®* fittings with a plastic containment coupling and 1/4 inch NPT vent port. Fittings assemble without special tools. Figure 4-46
- When pressure testing *TracPipe® PS-II*, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing.

Tools Required for Assembly

- Utility knife with sharp blade
- · Appropriate size adjustable or monkey wrenches
- Tubing Cutter: <u>For up to 3/4</u>" -#151 Ridgid® tubing cutter (FGP-TC-151) w/TracPipe cutting wheel (FGP-E-5272) <u>For 1" and up</u> -#152 Ridgid® tubing cutter (FGP-TC-152) w/TracPipe cutting wheel (FGP-E-5272)
- Reciprocating saw or hacksaw



Figure: 4-47

 Unreel pipe into trench or on the ground and cut to desired length plus one additional foot. Cutting up to 1" size can be done with a large tubing cutter. For 1-1/4 to 2 inch sizes, a reciprocating saw is recommended. Figure: 4-47



Figure: 4-48 2. Mark the sleeve at specified length on the Strip Length Chart Table: 4-10 - plus 2 inches. Figure: 4-48 *Table: 4-9*

Jacket Strip Length / Fitting Torque / Superimposed Loading Chart

Size	3/8	1/2	3/4	1	1-1/4	1-1/2	2
Jacket Strip Length	1-1/2"	1-1/2"	1-3/4"	2"	2-1/4"	2-1/2"	2-3/4"
Fitting Torque Value	40 ft-lb	42 ft-lb	45 ft-lb	75 ft-lb	150 ft-lb	200 ft-lb	250 ft-lb
OD for Core Hole Sizing	.820	1.08	1.32	1.6	1.96	2.18	2.8
Max. Superimposed Loading <i>psf</i>	9640	7254	5409	4203	3390	2901	2124

Notes: 1. Super-imposed loading includes all dead load and live load combinations. 2. Maximum buried depth of 36"; 3. Soil Density : 120 pcf; 4. Factor of safety used: 4.



Figure: 4-49

 Using the appropriate tubing cutter with *TracPipe*[®] #FGP-E-5272 cutting wheel, score the black sleeve approximately half of the way through. Figure: 4-49. Use extreme care not to cut or score the stainless corrugated pipe! Typically, no more than two turns in on the cutter is sufficient.



4. Finish cutting through the sleeve down to the stainless corrugated pipe using a sharp utility knife. Figure: 4-50



Figure: 4-51

5. Using a twisting motion, remove the black sleeve from the pipe. Figure: 4-51. It may be necessary to cut sleeve longitudinally and peel off for larger sizes. Inspect stainless pipe for scoring from the tubing cutter.



6. Using the tubing cutter, trim corrugated pipe to strip length specified in Table: 4-10. Cut slowly in the root of the corrugation in the same manner

you would cut copper tubing. Inspect end of pipe for a clean cut without tears in corrugation. Figure: 4-52.



Figure: 4-53

 Remove adapter and split rings from fitting. Attach adapter to equipment. Slip coupling and nut over end of pipe all the way to expose first corrugations of pipe. Insert split rings into first corrugation as shown. Figure: 4-53



Figure: 4-54

 Holding the black coupling, slide fitting up to capture split rings into nut. Be sure split rings slip all the way to the base of the internal threads. Assembly is now ready to be attached to the adapter on the equipment. Figure: 4-54



 Thread nut onto adapter previously installed on the equipment. Using appropriate wrenches, hold adapter and tighten nut to proper torque specified. Figure: 4-55. <u>Do not over tighten or use any pipe</u> <u>dope or thread sealants on this connection. This is a</u> <u>metal-to-metal seat and will not seal if pipe dope or</u> <u>thread sealants are used</u>. <u>Sealants are to be used</u> <u>on the NPT connection to the equipment only!</u>

NOTICE:

When installing coupling FGP-UGC-SIZE the same instructions apply, except metallic parts of the fitting must be wrapped in a code approved manner (e.g. mastic used for wrapping metallic pipe).

SECTION 4.10 — ELECTRICAL BONDING/GROUNDING

A WARNING FIRE / FUEL GAS PIPING

Non-conductive jacketed CSST systems or systems that contain non-conductive jacketed CSST must be additionally bonded per the 2009 or later edition of the UPC, IFGC or NFPA-54.

It is HIGHLY RECOMMENDED to equipotentially bond all mechanical systems to the building's grounding electrode.

1. Definitions:

Grounding: The process of making an electrical connection to the general mass of the earth. This is most often accomplished with ground rods, ground mats or some other grounding system. Low resistance grounding is critical to the operation of lightning protection techniques.

Bonding: The process of making an electrical connection between the grounding electrode and any equipment, appliance, or metal conductor: pipes, plumbing, flues, etc. Equipment bonding serves to protect people and equipment in the event of an electrical fault.

Equipotential Bonding: The process of making an electrical connection between the grounding electrode and any metal conductor: pipes, plumbing, flues, etc., which may be exposed to a lightning strike and can be a conductive path for lightning energy towards or away from the grounding electrode.

2. The *TracPipe® CounterStrike®* gas piping system shall be bonded in accordance with these instructions and local codes. In the event of a conflict between these instructions and local codes, the local codes shall control. The piping system is not to be used as a grounding conductor or electrode for an electrical system.

SECTION 4.10.1 -*Tracpipe[®] CounterStrike[®]* Bonding Instructions

For all products date coded 0731 and higher (manufactured after July 30, 2007)

- The instructions for cutting tubing removing the jacket and for making fitting connections to *TracPipe[®] CounterStrike[®]* are located in Section 4.2 of this manual. The maximum strip length when assembling the fitting to the tubing is shown in Table 4-3 of this manual.
- 2. There are no additional bonding requirements for *TracPipe® CounterStrike®* and underground *TracPipe® PS-II* imposed by the manufacturer's installation instructions. *TracPipe® CounterStrike®* is to be bonded in accordance with the National Electrical Code NFPA 70 Article 250.104(B) in the same manner as the minimum requirements for rigid metal piping. Installers must always adhere to any local requirements that may be stricter than these instructions. In these cases see Section 4.10.2.
- 3. Do not apply any non-metallic labels or paint to *TracPipe*[®] *CounterStrike*[®].

SECTION 4.10.2— WHEN BONDING IS REQUIRED

 When additional bonding of the *TracPipe®CounterStrike®*, yellow jacketed *TracPipe®* or *TracPipe®PS-II* system is required by local codes, a bonding clamp must be attached to either the brass *TracPipe®AutoFlare® or AutoSnap®* fitting adapter Figure: 4-56, or to a black pipe component (pipe or fitting) within the gas piping system. The corrugated stainless steel portion of the gas piping system SHALL NOT be used as the bonding attachment point. The sizing of the grounding electrode conductor and bonding conductor shall be in accordance with NFPA 70 Article 250.66 and Table: 250-66.



NOTE: THE CORRUGATED STAINLESS STEEL PORTION OF THE GAS PIPING SYSTEM SHALL NOT BE USED AS THE BONDING ATTACHMENT POINT UNDER ANY CIRCUMSTANCES.

Figure: 4-56

Part No.	Fits <i>TracPipe</i> ® <i>AutoFlare</i> ® Fitting	Fits Iron Pipe size
FGP-GC-1	3/8", 1/2"	1/2", 3/4", 1
FGP-GC-2	3/4", 1", 1-1/4"	1-1/4", 1-1/2", 2"
FGP-GC-3	1-1/2", 2"	2-1/2", 3", 4"

BRASS BONDING CLAMPS

Table: 4-11

- bonding clamps have been tested and approved by CSA in accordance with UL 467 / CSA C22.2 No. 41-07 when installed on black iron/ galvanized steel pipe and *TracPipe® AutoFlare®* or *AutoSnap®* brass hex fittings. Only a single point of attachment is required to protect the entire gas piping system. Table: 4-11.
- 3. If possible, avoid running the bonding conductor a long distance through the building. The connection should be as short as practical. The bonding clamp can be connected at a point on the piping system near the grounding electrode system.
- 4. Lightning induced voltages seeking ground are subject to impedance; consider utilizing a multistranded bonding jumper for greater surface area, rather than solid wire.

- 5. Multiple gas meters used for a single building may be bonded with a single bonding conductor installed in a "daisy chain" configuration.
- 6. Original yellow jacketed *TracPipe*[®] must be bonded in accordance with this Section.

- Failure to properly bond the TracPipe[®] CounterStrike[®] flexible gas piping system in accordance with NEC/NFPA 70 may lead to damage to the CSST system in the event of a lightning strike.
- A lightning induced fire in the building could lead to serious personal injury or significant property damage.
- Lightning is a powerful and unpredictable natural force, and it has the capacity of damaging gas piping systems due to arcing between the gas piping system and other metallic systems in the building.
- If the building to be piped is in a high lightning flash density area or a region with a high number of thunderstorm days per year, consideration should be given to utilizing the Lightning Risk Assessment method given in Annex L of NFPA 780 for a determination of the need for a lightning protection system.

CHAPTER 5 INSPECTION, REPAIR AND REPLACEMENT
SECTION 5.1 — Minimum Inspection Requirements
<u>TracPipe[®]CounterStrike[®] Inspection Checklist</u>
All installations shall be inspected by the authority having jurisdiction in accordance with state and local mechanical/plumbing codes or the National Fuel Gas Code NFPA 54 (ANSI Z 223.1), IFGC or UPC.
Installer has <i>TracPipe[®] CounterStrike[®]</i> Training Certification card.
Inspection and pressure test completed at rough in.
Strike protection in place where required.
TracPipe [®] CounterStrike [®] tubing is supported at proper interval.
No damaged tubing dents or defects. (See 5.2).
Inspect for elecrical bonding where required.
TracPipe [®] CounterStrike [®] Flexible Gas Piping
Omega Flex, Inc. 451 Creamery Way, Exton, PA 19341-2509 Toll free: (800) 671-8622 Tel: (610) 524-7272 Fax: (610) 524-7282

SECTION 5.2 — REPAIR OF DAMAGED PIPING

If the tubing is damaged, refer to the following sections to determine the severity of damage and, if necessary, the method of repair.

- 1. No repairs or replacement of the tubing is necessary if the tubing is only slightly dented due to impact or crushing as indicated in Figure: 5-1.
- 2. The tubing must be replaced under the following circumstances:
 - a. The tubing has been significantly crushed or dented Figure: 5-2.
 - b. The tubing has been damaged by puncture of any kind, i.e., nails, screws, drill bits, etc.
 - c.The tubing has been bent beyond its minimum bend radius so that a crease or kink remains. Figure: 5-3.

METHOD OF REPAIR

A line splice can be made using a *TracPipe®CounterStrike® AutoFlare®* or *AutoSnap®* coupling, If the tubing run is short and easily accessible, the preferred repair method is to replace the entire length. Tubing run can often be replaced faster than repairing the damaged section with a splice as this does not add any additional fitting joints to the system.

1. Where repairs or replacements involve corrugated stainless steel tubing systems of different manufacturers, the systems can be joined again through standard pipe couplings and the appropriate CSST fittings.Figure: 5-4.

SECTION 5.3 — REPAIR OF DAMAGED JACKET

If the *TracPipe® CounterStrike®* jacket has been ripped, torn, cut or has been exposed to an electrical arc, a repair is required. The jacket shall be wrapped using self-bonding silicone tape over the damaged area insuring that the damaged jacket is fully covered and fully wrapped around the jacket circumference.



Figure: 5-1 – Repair Unnecessary. No Significant Damage to the Tubing Due to Impact or Crushing



Figure: 5-2 – Repair Necessary. Significant Damage to the Tubing Due to Impact or Crushing



Figure: 5-3 – Repair Necessary. Damage Due to Bending Beyond Minimum Bend Radius



Figure: 5-4 – Repair of Damaged Tubing with a New Section of Tubing and a joint splice or a *TracPipe*[®]*CounterStrike*[®] *AutoFlare*[®] or *AutoSnap*[®] *Coupling*

CHAPTER 6 PRESSURE/LEAKAGE TESTING

SECTION 6.0 — PRESSURE TEST PROCEDURE

The final installation must be inspected and tested for leaks at 1 1/2 times the maximum working pressure, but not less than 3 PSI, using the procedures specified in Chapter 8 "Inspection, Testing and Purging" of the National Fuel Gas Code*, NFPA 54/ANSI Z223. 1* or pressure test according to these guidelines or to local codes. When local codes are more stringent, local codes must be followed. If no local codes apply, test according to the National Fuel Gas Code or IFGC or UPC. The installer should never pressure test with the pounds-to-inches regulator installed. This may damage the regulator.

- Pressure testing should be performed during rough construction of the facility before interior walls are finished. This will permit a more complete inspection of the piping system during the pressure testing, and save costly rework in the event of leaks or other problems. *TracPipe[®] CounterStrike[®]* is not responsible for repairs necessary to correct defects discovered after interior walls are finished.
- 2. Do not connect appliances or pressurize the system with fuel gas until after the pressure test is completed.
- 3. All gas outlets for appliance connections should be capped during pressure testing.
- USE ONLY NON-CORROSIVE LEAK CHECK SOLUTIONS. Rinse with water and dry the tubing thoroughly after leak detection. (Available: Leak Check Solution P/N FGP-LCS).
- 5. Most utilities perform a leak test after setting the gas meter and prior to turning on the gas. This test is performed after the final construction is complete and finished interior walls are in place. This test is performed to assure no damage was done to the tubing during the closing-in construction process.

6.

NOTICE:

When pressure testing *TracPipe® PS-II*, it is necessary to remove at least one fitting vent plug to insure proper test results on the stainless steel tubing. Codes do not require pressure testing of the sleeve. If local jurisdictions require the sleeve to be tested, do not exceed the pressure of the pipe (25 psi maximum).

SECTION 6.1 — Pressure Test for Elevated Pressure Systems

NOTICE:

Do not subject *TracPipe®CounterStrike* Sizes 1-1/2 inch or 2 inch to excessive pressure. Pressure test 1-1/2 inch and 2 inch sizes to local code requirements but not to exceed 40 PSI. In the absence of code requirements, test to 1-1/2 times actual working pressure, not to exceed 40 PSI.

Systems above 1/2 PSI requires a two-part pressure test. (See Figure: 6-1) The first part is performed on the elevated pressure section, between the meter connection and the pounds-to-inches line gas pressure regulator.

The second part is performed on the low pressure section, between the pounds-to-inches line gas pressure regulator and the gas appliance outlet. If a steel pipe "jumper" is inserted in place of the line gas pressure regulator the entire system can be pressure tested in one step.



Figure: 6-1 – Pressure Test Requirement for a 2 PSI System

6.1.1 — APPLIANCE CONNECTION LEAKAGE CHECK PROCEDURE

- 1. After the final pressure test, inspection and final construction is complete (finished interior walls) connect the appliances to the tubing system.
- 2. This final connection can be accomplished by a stainless steel flexible connector, direct connection with CSST tubing or with rigid black pipe. See section 4.6 for installation details and guidelines.
- 3. Turn the gas on at the meter and inspect for leakage before operating the appliances.
- 4. Connections made at the appliances should be leak checked with a bubble solution. Before placing the appliances in operation the tubing system should be purged. This displaces the air in the system with fuel gas. Be sure to bleed tubing system into a well ventilated area.

ACAUTION

Leak test solutions may cause corrosion to some types of material in the gas tubing system. Be sure to water rinse after the test and thoroughly dry all contacted material. Also, the vent limiter should not be leak tested with a liquid test solution. This will contaminate the internal ball check mechanism or plug the breathing hole, resulting in erratic regulator operation.

SECTION 6.1.2 — REGULATOR PERFORMANCE - OPTIONAL TESTING

A. Load Response

- 1. A performance test should be conducted while operating all appliances at full load. This will insure adequate pressure to each appliance under full-load conditions.To accomplish this, measure the line pressure at the appliance connection while operating the appliance.
- 2. The inlet pressure for typical natural gas appliances should measure between 4 and 6 inches water column under full-load conditions. If this pressure can not be obtained a slight adjustment to the pounds-to-inches regulator may be necessary to increase the line pressure. Do not set any system regulator over the system design pressure (2 PSI).

B. Spring Adjustment

- The 2 PSI system pounds-to-inches line gas pressure regulator can be adjusted with an outlet pressure ranging between 7 and 11 inches of water column. The regulator must be adjusted according to the manufacturer's recommended procedure. A pressure gauge mounted just downstream of the regulator can monitor the set pressure under various loads.
- 2. The regulator is typically set when the system is operating at approximately 75 percent of maximum load.
- 3. The average natural gas appliance is designed to operate at 3 to 4 inches water column manifold pressure, and a pressure difference of 1 to 2 inches of water column across the appliance regulator which will prevent slow regulator response. Thus, the appliance regulator will operate best at 5 to 6 inches water column inlet pressure. In this case, the 2 PSI line gas pressure regulator should be reset to deliver approximately 8 to 10 inches of water column outlet pressure under load to allow for 3 inches of water column pressure drop in the tubing. Some appliances may have different inlet pressure requirements.

CHAPTER 7 CAPACITY TABLES

SECTION 7.0 — SIZING TABLES for *TracPipe[®] CounterStrike[®]* and *TracPipe[®] PS-II* Flexible Gas Piping

STANDARD TABLES

- Natural Gas 6-7 inch w.c. / 0.5 inch w.c. drop 8 inch w.c. / 3 inch w.c. drop 12-14 inch w.c. / 6 inch w.c. drop 2 PSI / 1 PSI drop 5 PSI / 3.5 PSI drop
- Propane 11 inch w.c. / 0.5 inch w.c. drop 2 PSI / 1 PSI drop 5 PSI / 3.5 PSI drop

ADDITIONAL TABLES

- Natural Gas 6-7 inch w.c. / 1 inch w.c. drop 7-8 inch w.c. / 1.5 inch w.c. drop 7-8 inch w.c. / 2 inch w.c. drop 8 inch w.c. / 2.5 inch w.c. drop 11 inch w.c. / 5 inch w.c. drop 2 PSI / 1.5 PSI drop 10 PSI / 7 PSI drop 25 PSI / 10 PSI drop
- Propane 11-12 inch w.c. / 1.0 inch w.c. drop 12-14 inch w.c. / 2.0 inch w.c. drop 12-14 inch w.c. / 2.5 inch w.c. drop 10 PSI / 7 PSI drop 25 PSI / 10 PSI drop

Table N-1 Low Pressure (Standard)

				May	ximum	Capacity of OmegaFlex Min. Gas Pressure: 6-7 Pressure Drop: 0.5	y of Om s Pressu ? Drop:	egaFlex ire: 6-7 0.5	TracPip	be CSST i in w.c. in w.c.	in Cubi	c Feet p	er Hour	(CFH) c	of Natur	'al Gas (1000 B1	TU per (cubic fc	ot appi	(xo)								
						(Based c	on a 0.6	0 Specif	ic Gravi	ty Gas) Tu	lbing	Lengt	s) Tubing Length (feet)	Ð															
Size EHD) 5	10	15	20	25	30	40	50	60	70	75	80	. 06	100 1	125 15	150 200	0 250) 300) 400	500	600	700	800	006	1000	1100 1	1200 13	1300 1400	0 1500
3/8" 15	63	45	37	33	29	27	23	21	19	18	17	17	16	15	14	12 11	1 10	6	8	7	9	9	Ŋ	Ŋ	Ŋ	2	4	4	4
1/2" 19	138	66	81	70	63	58	50	45	41	38	37	36	34	32	29 2	26 23	3 20	19	16	14	13	12	11	11	10	10	6	6 6	8
3/4" 25	344	245	201	175	157	143	125	112	102	95	92	89	84	80	71 6	65 57	7 51	46	40	36	33	31	29	27	26	24	23 2	22 22	21
1" 31	589	419	343	298	267	244	212	190	174	161	156	151	142	135 1	121 1	111 96	6 86	79	68	61	56	52	48	46	43	41	40 3	38 37	35
1 1/4"39	1109	789	646	561	503	460	399	358	327	303	293	284	268	254 2	228 20	208 181	11 162	2 148	3 128	115	105	97	91	86	82	78	75 7	72 69	67
1 1/2"46	1790	1261	1027	888	793	723	625	559	509	471	455	440	415	393 3	351 32	320 277	7 247	7 226	5 195	174	159	147	137	129	123	117 1	112 10	107 103	3 100
2" 62	4142	2934	2398	2078	1860	1698	1472	1317	1203	1114	1076 1	1042	983 9	933 8	835 76	762 661	1 591	1 540	0 468	419	382	354	331	312	296	283 2	271 20	260 251	1 242
see notes below* EHD (Equivalent Hydraulic Diameter). A theoretical size which reflects the hydraulic performance of the tubing. The higher the EHD number the greater the flow capacity of the piping.	low* ent Hydra ie EHD nui	ulic Diamet nber the gi	ter) A theo reater the	oretical size	e which re city of the	flects the piping.	hydraulic	performan	nce of the t		s not a tru	e physical	It is not a true physical measure. This number is used to compare individual sizes between different manufactures	This num	iber is use	d to comp	are indivic	dual sizes	between	different	manufact	ures.							
Table N-2A Low Pressure (Canada & USA 1 in drop)	1-2A Lo	w Pre	ssure	(Canad	da & U	ISA 1 i	n drop	<u> </u>																					

Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)

					1500	9	12	30	50	94	142	342	
					1400	9	12	31	52	97	147	354	
					1300	9	13	32	54	101	152	367	
					1200	9	13	33	56	105	159	382	
					1100	7	14	34	58	110	166	399	
					1000	7	14	36	61	115	174	419	
					006	7	15	38	64	121	184	441	
					800	8	16	40	68	128	195	468	
					700	8	17	43	73	137	209	500	
					600	6	19	46	79	148	226	540	juation:
					500	10	20	51	86	162	247	591	owing eq
					400	11	23	57	96	181	277	661	to the foll
					300	12	26	65	111	208	320	762	if tubing t
					250	14	29	71	121	228	351	835	: length o
					200	15	32	80	135	254	393	933	quivalent
					150	17	37	92	156	293	455	1076	by the e
					125	19	40	100	170	320	499	1179	creased
				iet)	100	21	45	112	190	358	559	1317	shall be i
				Tubing Length (feet)	06	22	47	118	200	377	589	1388	numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation:
				J Leng	80	23	50	125	212	399	625	1472	o/pue spu
				ubing	75	24	52	129	219	412	646	1520	iers of bei
	in w.c.	in w.c.	ity Gas)		70	25	54	133	227	426	669	1573	ger numk Is.
		_	(Based on a 0.60 Specific Gravity		60	27	58	143	244	460	723	1698	ns with lar nd/or beng
'	Min. Gas Pressure: 6-7	1.0	0 Specit		50	29	63	157	267	503	793	1860	Tubing rui fittings ar
	S Pressu	: Drop:	on a 0.6		40	33	70	175	298	561	888	2078	fittings. dditional
	Ain. Gas	Pressure Drop:	Based c		30	37	81	201	343	646	1027	2398	d two end mber of a
	~		0		25	41	88	220	376	707	1126	2626	bends and is the nu
					20	45	66	245	419	789	1261	2934	0-degree bing and r
					15	52	113	282	483	908	1458	3386	s for four 9 ngth of tu
					10	63	138	344	589	1109	1790	4142	"Notes. Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.
					5	87	193	482	827	1558	2541	5848	above inc L is the ad
					Size EHD	" 15	19	25	31	1 1/4"39	1 1/2"46	62	s: Tables n where
					Size	3/8"	1/2"	3/4"	1"	11/	11/	2"	*Note: L=1.3r

Table N-2B Low Pressure (Canada & USA 1.5 in drop)

					Max	cimum 5	Capacit Ain. Ga ressure Based o	Capacity of OmegaFlex Min. Gas Pressure: 7-8 Pressure Drop: 1.5 (Based on a 0.60 Specifi	iegaFlex are: 7-8 1.5 0 Specifi	Capacity of OmegaFlex TracPipe CSS1 Min. Gas Pressure: 7-8 in w.c. Pressure Drop: 1.5 in w.c. (Based on a 0.60 Specific Gravity Gas)	pe CSST in w.c. in w.c. 'ity Gas)	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Min. Gas Pressure: 7-8 in w.c. Pressure Drop: 1.5 in w.c. (Based on a 0.60 Specific Gravity Gas)	vic Feet	per Hou	ır (CFH)) of Natı	ural Gas	s (1000	BTU pe	er cubic	foot a	pprox)									
											- -	Tubing Length (feet)	l Leng	th (fee	et)																
Size EHD	EHD	5	10	15	20	25	30	40	50	60	70	75	80	06	100	125	150 2	200 25	250 3(300 4(400 50	500 600	00 200	0 800	006 0	1000	0 1100	1200	1300	1400	1500
3/8"	15	105	76	63	55	49	45	39	35	33	30	29	28	27	26	23	21	18 1	16 1	15 1	13	12 11	1 10	6	6	ø	œ	8	7	7	7
1/2"	19	235	168	138	120	108	66	86	77	70	65	63	61	58	55	49	45	39 3	35 3	32 2	28 2	25 23	3 21	20	0 19	18	17	16	16	15	14
3/4"	25	587	419	344	299	268	245	213	191	175	162	157	152	143	136	122	112	97 8	87 8	80	69 6	62 57	7 52	49	9 46	44	42	40	39	37	36
	31 1	1010	719	589	511	458	419	364	326	298	276	267	259	244	232	208	190 1	165 14	148 13	135 1	117 10	105 96	5 89	83	3 79	75	71	68	66	63	61
1 1/4"	39 1	1902 1	1353	1109	963	863	789	685	614	561	520	503	487	460	436	391	358 3	310 27	278 2	254 2:	221 19	198 181	1 168	8 157	7 148	3 141	134	128	123	119	115
1 1/2"	46 3	3119 2	2197	1790	1548	1383	1261	1090	974	888	821	793	768	723	686	613	559 4	483 43	431 39	393 34	340 30	304 277	7 256	6 239	9 226	5 214	t 204	195	187	180	174
2"	62 7	7156 5	5069	4142	3590	3213	2934 2543		2276	2078	1925	1860	1801	1698	1612	1442 1317	1317 1	1141 10	1021 93	933 8(808 72	723 661	1 612	2 572	2 540	512	488	468	449	433	419
see note EHD (Eq. The high	see notes below* EHD (Equivalent H The higher the EH	see notes below* EHD (Equivalent Hydraulic Diameter), A theoretical size which reflects the hydraulic performance of the tubing. The higher the EHD number the greater the flow capacity of the piping.	Diameter er the grei	r) A theor ater the fl	etical size low capaci	which ref ity of the p	Tects the l biping.	hydraulic	performai	nce of the		It is not a true physical measure. This number is used to compare individual sizes between different manufactures	ue physic	al measur	. This nu	mber is us	sed to con	npare indi	ividual siz	zes betwe	en differe	intmanul	actures.								
abl	e N-Z	lable N-2C Low Pressure (Canada & USA 2.0 in drop)	/ Pres:	sure (Lanad	la & U	2A 2.() IN ar	(do																						

Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)

							Min. Gas Pressure: Pressure Drop:	e Drop:	ure: 7-8 2.0		in w.c. in w.c.																				
						-	(Based c	on a 0.6	0 Specil	(Based on a 0.60 Specific Gravity	ty Gas J (Ga ଣୁ ubing Length (feet)	Lengt	h (fee	it)																
Size	Size EHD	5	10	15	20	25	30	40	50	60	70	75	80	06	100	125 1	150 2	200 25	250 3(300 4(400 500	0 600) 700	800	006 (1000	1100	0 1200	1300	1400	1500
3/8"	" 15 ^{3/8"}	15	120	87	72	63	56	52	45	41	37	35	34	33	31	29	26	24 2	21 1	19 1	17 15	5 14	12	11	11	10	10	6	6	8	8
1/2"	19	270	193	159	138	124	113	66	88	81	75	73	70	66	63	57	52 4	45 4	40 3	37 3	32 29	9 26	24	23	22	20	19	19	18	17	17
3/4"	" 25	675	482	395	344	308	282	245	220	201	186	180	175	165	157	140	129 1	112 10	100 9	92 8	80 71	65	60	57	53	51	48	46	45	43	42
	31	1162	827	678	589	528	483	419	376	343	318	308	298	281	267	240 2	219 1	190 17	170 15	156 13	135 121	1 111	1 103	96	91	86	82	79	76	73	70
1 1/4"	* 39	2191	1558	1277	1109	994	908	789	707	646	599	579	561	529	503	450 4	412 3	358 32	320 29	293 25	254 228	8 208	3 193	181	171	162	155	148	142	137	133
1 1/2"	r 46	3607	2541	2070	1790	1599	1458	1261	1126	1027	950	917	888	837	793	709	646 5	559 49	499 45	455 39	393 351	1 320	0 296	5 277	261	247	236	226	217	209	201
2"	62	8257	5848	4780	4142	3707	3386	2934	2626	2398	2221	2146 2	2078 1	1960	1860 1	1664 1	1520 13	1317 11	1179 10	1076 93	933 835	5 762	2 706	661	623	591	564	540	519	500	483
*Note. L=1.3	s: Tables n where	s above in. L is the ac	Notes. Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.	es for four ength of tu	90-degree	e bends ar n is the ກເ	nd two end umber of a	d fittings. additional	Tubing rui fittings an	ns with larg	ger numb∈ Is.	rs of benc	ls and/or	fittings sh	numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation	reased by	the equiv	valent len	igth of tuk	oing to th	e followin.	g equatio	Ë								

Table N-2D Low Pressure (Canada & USA 2.5 in drop)

Pressure Drop: 25 in wc. Pressure Drop: 2.5 in wc. Pressure Drop: 2.6 60 70 2.6 60 70 133 96 63 64 133 24 21 23 21 23 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 24 <th colspa<="" th=""><th>Image: Second state Image: Second state</th><th></th><th></th><th></th><th></th><th>Ma</th><th>mumixe</th><th>Min. G</th><th>ity of Or as Press</th><th>Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Min Gas Pressure: 8</th><th>x TracPi</th><th>pe CSST in w.c.</th><th>in Cub</th><th>ic Feet</th><th>oer Hou</th><th>r (CFH)</th><th>of Natu</th><th>ural Ga</th><th>s (1000</th><th>BTU pe</th><th>er cubio</th><th>: foot a</th><th>oprox)</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th>Image: Second state Image: Second state</th> <th></th> <th></th> <th></th> <th></th> <th>Ma</th> <th>mumixe</th> <th>Min. G</th> <th>ity of Or as Press</th> <th>Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Min Gas Pressure: 8</th> <th>x TracPi</th> <th>pe CSST in w.c.</th> <th>in Cub</th> <th>ic Feet</th> <th>oer Hou</th> <th>r (CFH)</th> <th>of Natu</th> <th>ural Ga</th> <th>s (1000</th> <th>BTU pe</th> <th>er cubio</th> <th>: foot a</th> <th>oprox)</th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th> <th></th>	Image: Second state Image: Second state					Ma	mumixe	Min. G	ity of Or as Press	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Min Gas Pressure: 8	x TracPi	pe CSST in w.c.	in Cub	ic Feet	oer Hou	r (CFH)	of Natu	ural Ga	s (1000	BTU pe	er cubio	: foot a	oprox)									
s) Tubing Length (feet) 3 7 3 6 9 0 100 125 150 200 500 400 500 600 8 1 78 74 70 63 58 50 45 41 36 32 29 201 195 184 175 157 143 125 112 102 89 80 73 343 333 314 298 267 244 212 190 174 151 135 124 646 626 591 561 503 460 399 358 327 284 232 1027 994 937 888 793 723 625 559 509 440 393 359 1027 994 937 888 793 723 625 559 509 440 393 359 1027 994 937 888 793 723 625 137 137 1203 1042 933 852	¹ <i>j</i> j j j j j j j j j j							Pressu	re Drop	;		in w.c.																					
Tubing Length (feet) 75 80 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600 600																																	

Table N-3 Regulator Outlet (8 inches W.C.)

		0 1400 1500	10 10	21 20	52 51	89 86	168 162	256 247	612 591	
		1200 1300	11 10	23 22	57 54	96 92	181 174	277 266	661 635	
		1100 1	11	24	59	100	189	289 2	690	
		1000 1	12	25	62	105	198	304	723	
		006	12	26	65	111	208	320	762	
		800	13	28	69	117	221	340	808	
		700	14	30	74	125	236	364	864	
(xc		600	15	32	80	135	254	393	933	quation:
ot appro		500	16	35	87	148	278	431	1021	lowing ec
ubic foc		400	18	39	97	165	310	483	1141	to the fol
J per cu		300	21	45	112	190	358	559	2036 1860 1612 1442 1317 1141 1021	of tubing
000 BTL		250	23	49	122	208	391	613	1442	it length o
Gas (10		200	26	55	136	232	436	686	1612	equivalen
latural		150	29	63	157	267	503	793	5 1860	d by the
FH) of N) 125	32	69	171	5 292	t 550	t 870	6 203(e increase
lour (CF	feet)	100	35	77	191	326	614	974	3 2276	js shall b€
et per H	s) Tubing Length (feet)	06	37	81	201	343	646	1027	2398	/or fitting
bic Fee	ig Len	80	39	86	213	364	685	1090	2543	ends and
Lin Cu	s) Tubin	75	41	88	220	376	707	1126	2717 2626	bers of b
ipe CSST in w.c. in w.c.	vity Gas	70	42	91	227	389	731	1166		arger num ds.
x TracP	ific Gra	60	45	66	245	419	789	1261	2934	ins with la d/or ben
negaFlex ure: 8 3.0	0 Spec	50	49	108	268	458	863	1383	3213	Tubing ru fittings ar
y of Orr s Presst e Drop:	on a 0.6	40	55	120	299	511	963	1548	3590	l fittings. dditional
Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Min. Gas Pressure: 8 in w.c. Pressure Drop: 3.0 in w.c.	(Based on a 0.60 Specific Gravity Gas)	30	63	138	344	589	1109	1790	4142 3590 3213	d two end nber of ac
imum C	ت ت	25	69	151	375	644	1213	1963	4536	bends and is the nur
Max		20	78	168	419	719	1353	2197	5069	0-degree ing and n
		15	06	193	482	827	1558	2541	5848	*Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.
		10	112	235	587	1010	1902	3119	7156	ide losses tional lenç
		5	160	329	823	1418 1	2673 1	4428 3	10103 7	ove inclu the addit
		EHD	15	19 3		31 1.	39 2	46 4	62 10	Tables ak where L is
		Size EHD	3/8"	1/2"	3/4" 25	1"	1 1/4"	1 1/2"	2"	*Notes: L=1.3n v

Table N-3A 3P Regulator Outlet (11 inches W.C.)

				Ma	ximum	Capaci Min Ga	Capacity of Omega Min Gas Pressure:	negaFle ire: 11	x TracPi	in w.c.	T in Cut	oic Feet	per Hou	ur (CFH) of Nat	tural Ga	as (100(0 BTU p	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx). Min Gas Pressure: 11 in w.c	c foot â	pprox)									
						Pressure Drop: (Based on a 0.6	e Drop:	5.0 5.0) fic Grav	Pressure Drop: 5.0 in w.c. (Based on a 0.60 Specific Gravity Gas)																				
						5			5	1	⁻ ubing	J Leng	Tubing Length (feet)	et)																
5		10	15	20	25	30	40	50	60	70	75	80	06	100	125	150	200	250	300 4	400 5	500 6	600 7(700 8(800 900	0 1000	00 1100	0 1200	0 1300	1400	1500
207	~	144	116	100	89	81	70	62	57	53	52	50	47	45	41	37	33	29	27	23	21	19	18	17 16	5 15	14	14	13	13	12
421	11	301	247	215	193	177	154	138	126	117	113	110	104	66	88	81	70	63	58	50	45 4	41 3	38 3	36 34	4 32	2 31	29	28	27	26
10	1055	753	618	537	482	441	383	344	314	292	282	273	258	245	220	201	175	157	143	125 1	112 1	102 9	95 8	89 84	4 80) 76	73	70	67	65
	1822	1297	1063	923	827	757	657	589	539	499	483	468	441	419	376	343	298	267	244	212 1	190 1	174 10	161 13	151 142	2 135	5 129	9 124	119	115	111
'n	3436	2444	2003	1739	1558	1425	1237	1109	1014	940	908	880	831	789	707	646	561	503	460	399 3	358 3	327 3(303 28	284 268	8 254	4 243	3 232	223	215	208
i.o	5732	4038	3290	2844	2541	2317	2004	1790	1632	1510	1458	1411	1330	1261	1126	1027	888	793	723 (625 5	559 5	509 4:	471 44	440 415	5 393	3 375	5 359	345	332	320
	13026	9227	7541	6535	5848		5341 4629 4142		3783	3504	3386	3279	3092	2934 2626	2626	2398 2	2078 1	1860 1	1698 1	1472 1	1317 1203		1114 10	1042 983	3 933	3 890	0 852	819	789	762
see notes below* EHD (Equivalent H The higher the EH	Hydraulic HD numb	c Diamete	see notes below* EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects th The higher the EHD number the greater the flow capacity of the piping.	rretical siz flow capa	æ which r∉ city of th€	eflects the tipiping.	hydraulic	performa	see notes below* EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the tubing. The higher the EHD number the greater the flow capacity of the piping.		t is not a ti	rue physic	It is not a true physical measure. This number is used to compare individual sizes between different manufactures.	e. This nu	umber is u	used to co	ympare in	dividual :	sizes betv	veen diffe	rent man	ufactures.								

Table N-4 Medium Pressure

						, mumi	Capacity	/ of Om	egaFlex	TracPip	te CSST	in Cubi	c Feet p	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)	(CFH) (of Natu	ral Gas	(1000 B	3TU per	' cubic f	oot app	irox)									Г
						- 1	Min Gas	Min Gas Pressure: 12-14	.e: 12-	14	in w.c.	1)	(1/2 PSIG)	(5					-												
						-	Pressure Drop:	e Urop:	0.0		IN W.C.																				
						_	Based c	(Based on a 0.60 Specific Gravity Gas)) Specif	ic Gravi	ty Gas)																				
											F	ubing	Lengi	Tubing Length (feet)	ţ)																
Size	Size EHD	5	10	15	20	25	30	40	50	60	70	75	80	06	100	125 1	150 2	200 250	50 300	00 400	0 500) 600	700	800	006	1000	1100	1200	1300 1	1400	1500
3/8"	15	229	160	130	112	66	06	78	69	63	58	56	55	52	49	44	41 3	35 32	32 29	29 26	5 23	21	20	18	17	16	16	15	15	14	14
1/2"	19	461	329	270	235	211	193	168	151	138	128	124	120	113	108	97 8	88 7	77 69	9 63	3 55	5 49	45	42	39	37	35	33	32	31	30	29
3/4"	25	1153	823	675	587	526	482	419	375	344	319	308	299	282	268	240 2	220 1	191 171	71 157	57 136	6 122	112	104	97	92	87	83	80	76	74	71
	31	1992	1418	1162	1010	905	827	719	644	589	546	528	511	483	458 4	411 3	376 3.	326 292	92 267	57 232	2 208	3 190	176	165	156	148	141	135	130	125	121
1 1/4"	1 1/4" 39	3757	2673	2191	1902	1704	1558	1353	1213	1109	1028	994	963	908	863	773	707 6	614 550	50 503	33 436	6 391	358	331	310	293	278	265	254	244	236	228
1 1/2"	46	6286	4428	3607	3119	2786	2541	2197	1963	1790	1656	1599	1548	1458	1383 1	1235 1	1126 9	974 870	793	93 686	6 613	559	517	483	455	431	411	393	378	364	351
2"	62	14263	62 14263 10103 8257	8257	7156	6404	5848	5069	4536	4142	3837	3707	3590	3386	3213 2875		2626 2276	276 20	2036 186	1860 1612		1442 1317	1220	1141	1076	1021	974	933	896	864	835
*Notes L=1.3n	s: Tables. where L	above inc . is the adc	clude losse ditional lei	es for four ingth of tu	*Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.	bends an is the nu	id two enc mber of a	l fittings. T dditional fi	Tubing rur ittings and	s with larg	ger numbı 5.	ers of benc	ds and/or	fittings sh	all be incr	eased by	the equiv	/alent leng	gth of tub	ing to the	following	equation									

Table N-5 Elevated Pressure 2 psig

					Max	imum 0	Capacity of On Gas Pressure: Pressure Drop:	y of Om ssure: Prop:	egaFlex 2 1.0	x TracPi	pe CSST psig psi	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx) Gas Pressure: 2 psig Pressure Drop: 1.0 psi Drocod Construction	oic Feet	per Ho	ur (CFH)) of Nat	tural Ga	as (1000	0 BTU p	ier cubi	c foot a	pprox)									
						-	Dased ((based on a u.ou opecinic Gravity Gas	n apeci	ווכ סומע	, sbu yii	Tubing Length (feet)	g Leng	jth (fe	et)																
Size EHD	EHD	5	10	15	20	25	30	40	50	60	70	75	80	06	100	125	150	200 2	250 3	300 2	400 5	500 6	600 70	700 8(800 9(900 10	1000 110	1100 1200	00 1300	0 1400	0 1500
3/8"	15	410	353	286	246	220	200	172	154	139	128	124	120	112	107	94	87	75	67	61	23	47	43	40 3	38	36	34 33	31	1 30) 29	28
1/2"	19	965	700	567	493	444	406	353	317	290	269	260	252	238	226	203	186	162 1	145 1	133 1	116 1	104 9	95 8	88 88	83 7	78 7.	74 71	1 68	8 65	63	61
3/4"	25	2430 1	1734	1423	1237	1110	1015	883	792	724	672	650	630	595	565	507	464	403	361	331	287 2	258 2	236 21	219 20	205 19	193 18	184 175	75 168	58 162	2 156	5 151
	31 4	4220 3	3004	2463	2139	1917	1753	1522	1365	1248	1157	1118	1084	1023	971	871	796	691 6	620 5	567 4	492 4	441 4	403 37	374 35	350 33	330 31	314 29	299 287	37 276	6 266	5 257
1 1/4"	39	2 6962	5670	4646	4034	3615	3305	2870	2572	2352	2180	2108	2042	1927	1830	1640	1499 1	1302 1	1167 1	1067	926 8	830 7	759 70	703 65	659 62	622 59	590 563	53 540	t0 519	9 500	0 484
1 1/2"	46	13626 9	9599	7820	6762	6041	5509	4763	4255	3881	3590	3467	3355	3161	2997	2678	2442 2	2111 1	1886 1	1720 1	1487 13	1329 12	1212 11	1121 10	1048 98	987 93	936 89	892 853	53 820	0 789	9 762
2"	62 3	62 30546 21637 17684 15326 13715 12526 10855 9715	1637	17684	15326	13715	12526	10855	9715	8872	8217	7940	7689	7251	6881	6158	5624 2	5624 4874 4362 3983	362 3	983 3	3452 3089 2821	389 28		2613 24	H5 23	106 21	2445 2306 2188 2087		1998 1920	20 1851	1 1788
see noté EHD (Eq Pressure Table do	see notes below* EHD (Equivalent I Pressure drop acr Table does not in	see notes below [*] In Equivable Manue Diameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different Perssure dops across a regulator will vary with flow rate. FGP-REG-s has 3.44 PSI pressure dops at a flow of 250 cubic feet per hour. regulator. The higher the EHD number the greater the flow capacity of the piping. Table does not include effect of pressure dop across the line regulator. CAUTION: Capacities shown in table may exceed the maximum capacity for a slected regulator.	: Diamete Iulator wil ect of pre:	r). A theor I vary with ssure drop	etical size flow rate מים	: Hich ref . FGP-REC	flects the l 5-3 has a 5 ulator. CA	hydraulic j 3/4 PSI pre UTION: C	performal ssure dro apacities	nce of the p at a flow shown in	tubing. li v of 250 cu table may	It is not a true physical measure. This number is used to compare individual sizes between different manufactures. cubic feet per hour, regulator. The higher the EHD number the greater the flow capacity of the piping. ay exceed the maximum capacity for a slected regulator.	rue physic ser hour. re the maxim	al measui egulator. T ium capac	e. This nu 'he higher 'ity for a sl	imber is u ^ the EHD ected reg	used to co 'number t julator.	impare in the greate	dividual s er the flov	sizes betw v capacity	/een diffe y of the pi	rent man ping.	ufactures.								
Tabl	e N-5	Table N-5A Elevated Pressure 2 psig	vated	Press	ure 2	psig																									
					Maxi	imum C	apacity	/ of Om(egaFlex	(TracPik	oe CSST	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)	ic Feet	per Hou	ır (CFH)	of Natı	ural Ga	s (1000	BTU pé	er cubio	c foot a	oprox)									
						04	Gas Pressure: Pressure Drop:	ssure: Drop:	2 1.5		psig psi																				

Table N-6 Elevated Pressure 5 psig

																										l	l	l		l	Г
					Maxir	num Ca	Maximum Capacity of OmegaFlex TracPipe CS	f Omeç	ga Flex T	racPipe	CSST in	Cubic F	-eet pe	5T in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)	CFH) of	Natural (Gas (10	00 BTU	per cuk	oic foot	approx	(;									
						Ga	Gas Pressure:	re:	5	q	bsia																				
						Pre	Pressure Drop:	:co	3.5		isa																				
						(Bč	(Based on a 0.60 Specific Gravity Gas)	a 0.60 \$	Specific	Gravity	Gas)																				
											Tub	ving L	ength	Tubing Length (feet)																	
Size EHD		5	10 1	15	20	25	30 4	40	50 (60 7	70 7	75 8	80 9	90 10	100 125	5 150	200	250	300	400	500	600 7	700 8	800 9	900 10	1000 11	1100 12	1200 1300	00 1400	0 1500	g
3/8"	15 73	736	672 5	552 4	475	420	382 3.	329 2	293 2	267 2	246 23	238 23	230 2	216 20	205 182	2 166	143	128	116	100	89	78	73	68	65 6	62 5	59 5	57 54	4 53	51	
1/2"	19 176	1769 1	1304 10	1040 9	905	827	755 6.	654 5	586 5	532 4	493 47	479 46	463 43	437 41	415 373	3 341	297	266	244	212	190	174 1	162 1	152 1	143 13	136 13	130 12	125 120	0 116	6 112	2
3/4"	25 44	4472 3	3191 26	2619 2	2277 2	2042 1	1869 16	1625 14	1457 13	1333 12	1237 11	1196 11	1159 10	1095 104	1040 933	3 853	742	665	609	529	475	434 4	403 3	378 3	356 33	339 32	323 31	310 298	8 287	7 278	œ
-	31 78(7800 5	5659 45	4552 3	3953 3	3543 3	3240 28	2814 25	2522 23	2307 21	2139 20	2067 20	2003 18	1891 179	1795 1609	1472	2 1278	1146	1048	910	815	746 6	691 6	647 6	611 58	580 55	554 531	31 510	0 492	2 476	9
1 1/4"	39 147	14743 10	10489 85	8595 7.	7463 6	6688 6	6116 53	5310 47	4759 4	4351 40	4034 38	3899 37	3778 35	3565 338	3386 3034	34 2774	t 2409	2159	1974	1714	1536 1	1404 13	1302 1	1219 1	1151 10	1093 10	1043 99	666 beo	0 926	6 895	2
1 1/2"	46 256	665 18	25665 18080 14730		2737 1	12737 11378 10377		8972 80	8015 73	7310 67	6762 65	6530 63	6320 59	5955 564	5646 5044	44 4600	3977	3553	3240	2802	2503 2	2283 2	2111 1	1974 18	1860 17	1763 16	1680 16	1608 1544	44 1487	37 1436	36
2"	62 569	56970 40353	3353 32	32981 28	8583 2	5580 2	28583 25580 23361 20246 18119 16547 15326	246 18	3119 16	3547 15		14809 143	14341 13	13524 128	334 114	12834 11485 10489 9090	6 9090	8135	7430	6439	5762 5	5262 48	4874 4	4561 43	4301 40	4081 38	3892 37	3727 3582	82 3452	3336	36
see notes below [*] EHD (Equivalent H The higher the EH Pressure drops ac	s below [*] uivalent Hy er the EHC drops acrc	ydraulic⊥ D numb€ oss a reg	see notes below [*] EHD (gruvaten Hydraulic Dlameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the greater the flow capacity of the piping. Table does not include effect of pressure drop across the line regulator if the regulator loss exceeds 1 PSI (based on 8 inch outlet pressure). Do not use this chart. Pressure drops across a regulator will vary with flow rate. FGP-REG-SA has a 1 PSI pressure drop at a flow of 673 cubic feet per hour. CAUTION: Capacities shown in the table maximum capacity for a selected regulator.	A theoret er the flov vary with t	tical size w w capacity flow rate.	/hich reflei / of the piţ FGP-REG-	cts the hyd ping. Table ·5A has a 1	raulic per does not PSI press	rformance t include ε ure drop a	of the tub ffect of pruit a flow of	ing. It is n essure droi 673 cubic	ot a true p p across th feet per h	shysical ո հe line reç iour. CAU	neasure. Th gulator. If th ITION: Cap	is numb€ he regulat acities sho	er is used to or loss exce own in the	o compare eeds 1 PS table may	e individua I (based or y exceed th	al sizes bet n 8 inch oi he maxim	tween dif utlet pres um capae	ferent ma sure), Do :ity for a se	nufacture: not use th elected rec	s. ris chart. gulator.							,	
Table	e N-7 E	Eleva	Table N-7 Elevated Pressure 10 psig	essure	e 10 p:	sig																									
L					Maxin	num Caj	Maximum Capacity of OmegaFlex TracPipe CSST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)	^F Omeg	JaFlex Ti	acPipe (CSST in	Cubic F	eet per	' Hour (C		Natural C	Gas (10	00 BTU	per cub	vic foot	approx										
						Ga	Gas Pressure:	re:	10	đ	psig		-								:										
						Pre (Ba	Pressure Drop: 7.0 psi (Based on a 0.60 Specific Gravity Gas	rop: 1 0.60 S	7.0 Specific	psi Gravity Gi	sı Gas)																				
											Tub	ving Le	ength	Tubing Length (feet)																	
Size EHD		2	10 1	15	20	25	30 4	40 5	50 (60 7	70 75	5 80	-	90 100	0 125	5 150	-	200 25	250 3	300 4	400 50	500 600	00 200	0 800	006 C	1000	1100	1200	1300 14	1400 15	1500
3/8"	15 111	1117 8	814 67	676 5	293	535 4	492 43	432 3	390 3	359 33	334 324		314 29	298 284	34 256	6 236		207 187		172 1	150 13	136 125	25 116	6 109	9 104	66	95	91	88	85 82	2
1/2"	19 258	2584 18	1879 15	1560 13	1367 1	1233 1	1134 99	994 8	897 8	825 76	768 744		723 68	685 652	52 589	541		474 42	428 3	394 3	345 31	311 286	36 266	6 251	1 237	226	216	208	200 1	194 18	188
3/4"	25 612	6126 4	4488 37	3741 32	3288 2	2975 2	2741 24	2409 21	2179 20	2008 18	1874 18	1817 176	1765 16	1674 1597	97 1444	44 1331		1170 10	1058 9	975 8	857 77	775 714	4 666	6 628	3 595	568	544	523	505 4	488 47	473
-	31 103	10350 76	7602 63	6347 55	5584 5	5056 4	4662 41	4102 37	3714 34	3424 31	3197 3101		3013 28	2859 2728	28 2470	70 2277	_	2004 18	1814 16	1673 14	1472 13	1332 1229	29 1147	1081	1 1026	979	938	902	871 8.	842 81	817
																															_

1^{11/w} 39 [15935 [11800] 9899 8739 7933 7330 [6471] 5875 [5428] 5078 4928 [4792] 4554 [4350] 3949 [3649] 3222 [2925] 2702 [2386] 2166 [2001 [1872] [1679] [1604 [1539] [1482] [1431] [1386] [1345] [1431] [1485] [1431] [1485] [1431] [1485] [1431] [1485] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1481] [1

3074

3301

3591

3981

4547

4947

5484

6264

8907 8627

1 ^{1/2"} 46 2" 62

5209 5047 4900

5390

5827 5595

6410 6096

Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation: L=1.3n where L is the additional length of tubing and in is the number of additional fittings and/or bends. Table does not include effect of pressure drop across the line regulator. User must size regulator based on an inlet pressure between 3 and 10 psig with the desired outlet pressure and capacity required.

Table N-8 Elevated Pressure 25 psig

					Max	imum C	Capacit	y of Orr	Maximum Capacity of OmegaFlex TracPipe CS	(TracPi		in Cub	ic Feet	ber Hou	ır (CFH)	ST in Cubic Feet per Hour (CFH) of Natural Gas (1000 BTU per cubic foot approx)	ral Gas ((1000 B	TU per	cubic fc	ot app	rox)									
						Ч	Gas Pressure: Pressure Drop:	ssure: e Drop:	25 10.0	0	psig psi																				
)	Based	on a 0.6	(Based on a 0.60 Specific Gravity Gas)	fic Grav	ity Gas) T	ubing	s) Tubina Lenath (feet)	th (feé	et)																
Size EHD	EHD	5	10	15	20	25	30	40	50	60	70	75	80	06	100	125	150	200	250	300	400	500 6	600	700	800 9	900 1(000 11	1000 1100 1200		1300 1400	1500
3/8"	15	1731	1252	1036	906	816	750	655	591	542	505	489	474	449	427	385	353	309	278	256	223	201	185	172	161 1	153 1	145 13	139 134	4 129	124	120
1/2"	19	3751	2735	2274	1995	1802	1658	1454	1314	1209	1127	1092	1060	1005	958	865	796	698	631	580	509	460 4	423	394	371 3	352 3	335 32	321 308	8 297	287	279
3/4" 25		9332 (6813	5667	4973	4494	4137	3631	3281	3020	2816	2729	2650	2512	2395	2164	1992	1748	1580	1454	1276 1	1153 1	1062	066	932 8	883	842 80	806 775	5 747	723	700
-	31 1	15861 1	11616	9681	8507	7696	7090	6230	5636	5193	4845	4697	4563	4328	4127	3734	3440	3023	2734	2519	2214 2	2002 1	1845 1	1721	1621 1:	1538 14	t66 14	1466 1405 1351		1303 1261	1222
1 1/4"	39	34879 1	24879 18276 15259	15259	13426 12157 11209 9863	12157	11209	9863	8930	8234	7689	7456	7245	6875	6560	5940	5477	4819	4364	4023	3540 3205		2956 2	2760 2	2600 2468	468 23	355 22	57 217	2355 2257 2171 2095 2027	5 2027	1966
1 1/2"	46 4	4300 3	32270	26810	23506	21227	19529	17122	44300 32270 26810 23506 21227 19529 17122 15462 14225 13257 12846 12472 11819 11263	14225	13257	12846	12472	11819		10171	9357	8204	7408	6816	5976 5	5396 4	4965 4	4627 4	4353 4	4125 39	3931 37	3763 3616	6 348(3486 3370	3266
2"	62 7	9820 5	59313 2	49856	44075	40057	37047	32751	62 79820 59313 49856 44075 40057 37047 32751 29765 27529 25770 25019 24337 23139 22118	27529	25770	25019	24337	23139		20102	18591	16436	14937	13815	122131	18591 16436 14937 13815 122131 1099 10266		6096	9075 8,	629 82	248 79	18 762	9075 8629 8248 7918 7628 7371 7141	1 7141	6933
see notes below [*] EHD (Equivalent H The higher the EH with the desired c	is below uivalent ner the E desired	/* : Hydraulic :HD numb outlet pre	see notes below* EHD (Equivalent Hydraulic Diameter) A theoretical size which The higher the EHD number the greater the flow capacity of with the desired outlet pressure range and capacity required.	r) A theor ater the fi ge and ca	retical size low capac ipacity req	which ret ity of the ₁ uired.	flects the piping. Ta	hydraulic Ible does	performar not includ	nce of the e effect of	tubing. It f pressure	is not a tı drop acro	ue physic iss the reg	al measur ulator. Us	e. This nur er must siz	see notes below* EHD (Equivalent Hydraulic Dameter) A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the greater the flow capacity for the piping. Table does not include effect of pressure drop across the regulator. User must size the regulator based on an inlet pressure between 15 and 25 psig with the desired outele pressure range and capacity required.	ed to comp ilator base	oare indivi d on an in	id ual size: I et press	s betweer ure betwe	different en 15 anc	manufacti 25 psig	ures.								

Table P-1 Propane Low Pressure (Standard)

					1500	9	13	33	55	106	158	383	,	1
					1300 1400	9	14	35	59	109	163	397		
						9	14	35	60	114	169	412		
					1200	9	14	36	63	119	177	429		L
					1100	∞	16	38	65	123	185	448		L
					1000	∞	16	41	68	130	195	469		L
					006	∞	17	43	73	136	204	494		L
					800	∞	17	46	76	144	217	524		l
					700	6	19	49	82	154	233	560		l
					600	6	21	52	89	166	252	605	Ë	l
					500	1	22	57	97	182	275	663	g equatio	l
					400	13	25	63	108	203	309	741	following	
					300	14	30	73	125	234	358	855	Ig to the	
					250	16	32	81	136	256	391	936	h of tubir	l
					200	17	36	06	152	287	439	1047	Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.	
ane Gas					150	19	41	103	176	329	507	1206	r the equiv	
ur Propä					125	22	46	112	192	361	556	1322	creased by	
per Ho			Gas)	et)	100	24	51	127	214	402	622	1477	hall be in	l
of BTU			ic foot (Tubing Length (feet)	06	25	54	133	225	424	657	1556	r fittings s	
usands			ber cub	Leng	80	27	57	141	239	450	697	1650	ds and/o	
in Tho			0 BTU K	ubing	75	27	59	146	247	464	720	1704	ers of ben	
e CSST	in w.c.	in w.c.	V / 252	F	70	28	60	150	255	480	746	1764	ler numbe	
Maximum Capacity of OmegaFlex TracPipe CSST in Thousands of BTU per Hour Propane Gas			(Based on a 1.52 Specific Gravity / 2520 BTU per cubic foot Gas)		60	30	65	161	275	518	806	1905	Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with large L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.	
egaFlex	re: 11	0.5	2 Specif		50	33	71	177	301	567	885	2085	Tubing rui Tittings and	
of Om	Pressu	Drop:	n a 1.5.		40	36	79	198	336	632	066		fittings. Iditional f	
apacity	Min. Gas Pressure: 11	Pressure Drop:	3ased o		30	43	92	226	386	728	1145	2688 2331	l two end nber of ad	
imum C	2	P	E	5	25	46	100	249	423	796	1256	2945	bends and is the nun	
Maxi					20	52	111	277	472	888	1406	3290	0-degree and n	
					15	59	128	318	543	1023	1626	3797	s for four 9 igth of tub	
					10	71	157	388	663	1249	1997	4645	ude losse: litional len	
					5	100	218	545	933	1756	2834	6558	above incl is the add	
					Size EHD	15	19	25	31	39	46	62	: Tables	
					Size	3/8"	1/2"	3/4"		1 1/4"	1 1/2"	2"	*Notes L=1.3n	

Table P-1A Propane Low Pressure

Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas

		1500	6	19	47	79	149	225	541	
		1400	6	19	49	82	154	233	560	
		1300 1400	6	21	51	85	160	241	581	
		1000 1100 1200	6	21	52	89	166	252	605	
		1100	11	22	54	92	174	263	632	
			11	22	57	97	182	275	663	
		006	11	24	60	101	192	291	698	£
		800	13	25	63	108	203	309	741	ent leng
		700	13	27	68	116	217	331	792	ures. e equival
		600	14	30	73	125	234	358	855	manufact ased by th
		500	16	32	81	136	256	391	936	different be incre
		400	17	36	90	152	287	439	1047	between ings shall
		300	19	41	103	176	329	507	1206	ual sizes nd/or fitti
		250	22	46	112	192	361	556	1322	re individ f bends al
		200	24	51	127	214	402	622		o compai
		150	27	59	146	247	464	720	1704 1477	er is used t h larger nu
		125	30	63	158	269	507	790	1867	This numbe ng runs with
	Gas) et)	100	33	71	177	301	567	885	2085	the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. -90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length if additional fittings and/or bends.
	ic foot I th (fe	06	35	74	187	317	597	933	2198	e physical /o end fitt or bends.
	/ 2520 BTU per cubic foot Gas) Tubing Length (feet)	80	36	79	198	336	632	066	2331	ne tubing. It is not a true physica 90-degree bends and two end fi additional fittings and/or bends
	0 BTU ubing	75	38	82	204	347	652	1023	2407	oing. It is igree ben tional fitt
in w.c. in w.c.	ty / 252 T	70	40	85	211	359	674	1059	2490	tof the tul four 90-de er of addi
12	îc Gravi	60	43	92	226	386	728	1145	2688	rformance losses for the numb
re: 11-7	2 Specif	50	46	100	249	423	796	1256	2945	draulic per e include g and n is
Pressu Drop:	n a 1.5;	40	52	111	277	472	888	1406	3290	ts the hyd bles abov of tubin
Min. Gas Pressure: 11-12 Pressure Drop: 1.0	(Based on a 1.52 Specific Gravity ,	30	59	128	318	543	1023	1626	3797	nich reflec Niping. Tak nal length
< 4		25	65	139	348	595	1119	1783	4158	cal size wl ty of the p he additic
		20	71	157	388	663	1249	1997	4645	A theoreti ow capaci here L is t
		15	82	179	446	765	1438	2308	5361	iameter) ater the fl : L=1.3n w
		10	100	218	545	933	1756	2834	6558	Notes: EHD (Equivalent Hydraulic Diameter) A theoretical size which reflects the hydraulic performance of the higher the EHD number the greater the flow capacity of the piping. Tables above include losses for four of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the set of the comparison of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of the following equation: L=1.3n where L is the additional length of tubing and n is the number of tubing tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of tubing tubing tubing tubing tubing equation: L=1.3n where L is tubing tubin
		5	138	306	763	1309		4023	9259	luivalent F EHD numt following
		Size EHD	15	19	25	31	1 1/4" 39 2467	1 1/2" 46	62	EHD (Eq her the vg to the
		Size	3/8"	1/2"	3/4"	1"	1 1/4	1 1/2	2"	Notes: The hig of tubin

Table P-1B Propane

Minicas Pressure 10 in mice Minicas	25 150 200 250 300 400 500 600 700 800 900 100 1200 1300 11 38 33 30 27 24 22 19 17 16 16 14 14 13 0 82 71 63 59 51 46 41 38 36 33 30 28 0 82 71 63 59 51 46 41 38 36 33 30 28 204 177 158 146 127 112 103 95 90 81 76 73 71 301 269 247 214 192 153 152 144 136 125 127 112 103 95 245 234 255 302 803 304 153 152 144 136 145 125 124<
0 125 150 200 250 300 400 500 600 700 800 900 1000 1100 1200 1300 1 41 38 33 30 27 24 22 19 17 16 16 14 14 13 0 900 82 71 63 59 51 46 41 38 36 35 32 30 23 30 23 30 23 30 23 30 23 30 23 30 23 30 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23 23	1 150 200 250 300 400 500 600 700 800 900 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100 100
0 125 150 200 200 400 500 600 700 800 900 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000 1000	1 150 200 250 300 400 500 700 800 900 1000 1100 1200 1300 1 41 38 33 30 27 24 22 19 17 16 14 14 13 0 90 82 71 63 59 51 46 41 38 36 32 30 28 0 90 82 71 63 59 51 46 41 38 36 37 30 28 71 3 300 347 107 158 146 127 112 103 95 90 84 81 76 73 71 3 380 347 301 269 241 193 193 193 193 175 170 172 172 6 712 652 507 469 153 142
Indicational feat)758090100125150200250300400500600700600700100100100100545249464138333027242414141414141161111041009082716359514641383632302028527726124920220417715814612711210395908176737148847244540338034730126924721410395908176737148847244540338034730126924721410395908176737148883879671265256746440236132930627125624724925125624724625626726926926626226626070680380337435432444544013214061325155611231023805269266260466401266271256245246246234254234254234254 <td>00 900 1000 1100 1200 1300 7 17 16 16 14 13 8 36 35 32 30 28 36 35 32 30 28 71 5 90 84 81 76 73 71 31 152 144 136 130 125 120 6 287 271 256 245 234 225 9 439 413 391 374 374 374 18 1047 986 936 893 855 822</td>	00 900 1000 1100 1200 1300 7 17 16 16 14 13 8 36 35 32 30 28 36 35 32 30 28 71 5 90 84 81 76 73 71 31 152 144 136 130 125 120 6 287 271 256 245 234 225 9 439 413 391 374 374 374 18 1047 986 936 893 855 822
75 80 90 105 150 200 250 300 400 500 600 700 800 100 1100 100 100 100 100 100 100 100 100 100 100 101 104 101 104 100 90 82 71 63 59 51 46 41 38 36 35 32 30 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20 20	00 900 1000 11200 1200 1300 7 17 16 16 14 14 13 8 36 35 32 30 30 28 8 36 35 32 30 28 31 23 8 36 35 32 30 30 28 31 31 152 144 136 130 125 120 31 152 144 136 130 125 344 31 251 255 245 234 225 344 31 1047 986 936 893 855 822 31 1047 986 936 893 855 822
54 52 49 46 41 38 33 30 27 24 22 19 17 16 16 16 14 14 13 116 111 104 100 90 82 71 63 59 51 46 41 38 36 37 30 30 38 285 277 261 249 371 158 146 127 103 95 90 84 81 76 73 71 488 472 445 423 301 269 247 214 192 175 144 136 135 125 120 917 888 838 796 712 652 567 567 544 402 315 146 136 125 125 125 1445 135 126 123 262 567 567 561 366 357	7 17 16 16 14 14 8 36 35 32 30 30 5 90 84 81 76 73 13 152 144 136 130 125 16 287 271 256 245 234 16 287 271 256 245 234 18 413 391 374 358 18 1047 986 936 893 855
116 111 104 100 90 82 71 63 59 51 46 41 38 36 35 32 30 30 28 28 285 277 261 249 272 204 177 158 146 127 103 95 90 84 81 76 73 71 488 472 445 423 301 269 247 214 192 163 152 144 136 135 125 120 917 888 838 796 712 265 247 214 192 152 144 136 135 125 120 917 888 736 567 567 464 402 361 329 324 224 224 224 224 224 224 234 234 1445 1406 1325 1256 1125 157	8 36 35 32 30 30 30 30 30 30 30 30 30 30 30 30 30 30 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 31 </td
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917 888 838 796 712 652 567 507 464 402 361 329 306 287 271 256 234 225 1452 1406 1325 1256 1123 1023 885 790 720 622 556 507 469 413 311 314 328 344 3308 3200 3103 2945 2805 1704 1477 1322 1206 1118 1047 986 936 893 855 822	6 287 271 256 245 234 9 439 413 391 374 358 18 1047 986 936 893 855
1452 1406 1325 1256 1123 1023 885 790 720 622 556 507 469 439 413 391 374 358 344 3398 3290 3103 2945 2087 1867 1704 1477 1322 1206 1118 1047 986 936 893 855 822	9 439 413 391 374 358 18 1047 986 936 893 855
3398 3290 3103 2945 2635 2407 2085 1867 1704 1477 1322 1206 1118 1047 986 936 893 855 822	18 1047 986 936 893 855
	ie physical measure. This number is used to compare individual sizes between different manufactures.

Table P-2 Propane Medium Pressure

				_					_	
		1500	14	30	73	125	234	358	855	
		1300 1400	14	30	76	128	242	370	885	
			14	32	79	133	252	385	918	
		1000 1100 1200	16	33	82	139	261	401	955	
		0 1100	16	35	85	2 146	7 272	9 418	7 997	
			17	36	06	152	1 287	2 439	2 104	
		006 C	17	38	0 95	9 160	0 301	1 462	1168 1102 1047 997	
		008 (19	40	5 100	2 169	0 320	5 491		
		700	21	43	106	182	340	526	1249	
		600	22	46	116	196	367	568	1349	:uo
		500	24	51	127	214	402	622	1650 1477	ig equati
		400	27	57	141	239	450	697		e followir
		300	30	70	161	320	518	806	1905	ing to the
		250	33	76	177	352	567	885	2085	gth of tub
		200	36	85	198	398	632	066	2331	alent leng
		150	43	97	226	470	728	1145	2688	he equiva
as		125	46	108	249	533	796	1256	2945	reased by t
Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas Min. Gas Pressure: 13-14 in w.c. Pressure Drop: 2.5 in w.c.	Gas) et)	100	52	118	277	596	888	1406	3290	numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation:
Hour Pr	ic foot ith (fe	06	55	124	291	632	936	1484	3467	r fittings
U per F	ber cub Leng	80	58	131	309	673	991	1574		ds and/o
ds of BT	520 BTU per cubic foot Gas Tubing Length (feet)	75	60	135	318	696	1023	1626	3797 3676	ers of ben
nousanc in w.c. in w.c.	ty / 252 T	20	62	140	329	719	1058	1685	3930	
ST in Th	ic Gravi	60	67	150	355	771	1142	1821	4243	s with lar
Capacity of TracPipe CSST Min. Gas Pressure: 13-14 Pressure Drop: 2.5	(Based on a 1.52 Specific Gravity / 2520 BTU per cubic foot Gas) Tubing Length (feet)	50	73	164	388	825	1249	1997	4645	ubing run ttings anc
of Trac Pressui Drop:	n a 1.52	40	81	182	432	883	1393	2234	5192	fittings. T ditional fi
Capacity of Tra Min. Gas Pressu Pressure Drop:	ased or	30	93	209	497	976	1605	2584	5990	two end 1 ber of ad
Pr Ci	(B	25	102	228	545	1106	1756	2834	6558	"Notes. Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends.
Maxi		20	114	254	606	1343	1959	3173	7329)-degree k ng and n i
		15	131	290	698	1720	2256	3668	8456	for four 90 jth of tubi
		10	159	353	850	1863 1	2753	4503 3	0347	ide losses tional lenç
		5	222	491	1192	2512 1	3870 2	6393 4	14609 10347	oove inclu the addit
		EHD	15 2	19 4	25 1	31 2	39	46 6	62 14	Tables ak vhere L is
		Size EHD	3/8"	1/2"	3/4"	-	1 1/4"	1 1/2"	2"	*Notes: L=1.3n w

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Table l

Image: Include the parameter of th						Maxir	num Cã	pacity	of Trac	Pipe CS	ST in Th	Jousand	ts of BT	U per H	Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas	bane G	as													
800 900 1000 1100 1200 1300 1400 60 57 54 52 49 47 46 131 123 117 112 108 103 100 325 306 291 277 266 256 247 554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1059 1563 1412 1351 1298 1249 1659 1563 3464 3304 2931 3871 3651 3463 3163 3040 2931							A	in. Gas essure	Pressur Dron:	re: 2 1.0		psig psi																		
800 900 1000 1100 1200 1300 1400 60 57 54 52 49 47 46 131 123 117 112 108 103 100 325 306 291 277 266 256 247 554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1059 1563 1482 1412 1351 1298 1249 1659 1563 3464 3304 3040 2931 3871 3651 3464 3304 3040 2931							(B	ased of	n a 1.52	Specif.	ic Gravi	ty / 252	0 BTU _F	ber cubi Lenat	c foot G S h (fee	as) t)														
60 57 54 52 49 47 46 131 123 117 112 108 103 100 325 306 291 277 266 256 247 554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1043 985 934 891 855 822 792 1059 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931	Size E					20	25	30	40	50	60		75	80	90	100	125	150	200	250	300						0 1100	1200	1300	1400
131 123 117 112 108 103 100 325 306 291 277 266 247 27 554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1059 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931										243	220	203	196	189	177	169	144	137	118	105	96	84						49	47	46
325 306 291 277 266 256 247 554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1659 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931		_	_				_			502	459	426	412	399	377	_	321	294	256	230	211	184	_		_	-	_	_	103	100
554 522 497 473 454 437 421 1043 985 934 891 855 822 792 1659 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931	3/4"											1064		697			803	735	638	572	524								256	247
1043 985 934 891 855 822 792 1659 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931		_		_		_	_			_			_		_		_		1094	982	898				_			_	437	421
1659 1563 1482 1412 1351 1298 1249 3871 3651 3464 3304 3163 3040 2931																			2061	1848				202 11				855	822	792
3871 3651 3464 3304 3163 3040 2931			574 15							_					_	_	_	_		2986				919 17			2 1412	1351	1298	
Notes: EHD (Equivalent Hydraulic Diameter). A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the flow capacity of the piping. Table does not include effect of pressure drop across the line regulator. If the regulator loss exceeds 1/2 PSI (based on 11 inch outlet pressure). Do not use this capacity of the piping. Table does not include effect of pressure drop across the line regulator loss exceeds 1/2 PSI (based on 11 inch outlet pressure). Do not use this chart. Pressure drops across a regulator will vary with flow rate. FGP-REG-SP has a 1/2 PSI pressure drop act a flow of 307 cubic feet per hour (774 MBTUh). CAUTION: Capacities shown in the table may exceed the maximum capacity for a selected regulator.		52 48:	362 34	t257 27	7999 24	t265 2	1715	9832	7186 1	5381	4047	13010	12571	12174	1480 1	0894		8904		6906	6306	5465		466 41	37 38	71 365	4 3304	3163	3040	
	Notes: EF The high(Pressure (regulator.	HD (Equiv er the EHC årops acro	alent Hyc D numbe oss a regu	draulic Dia r the great ulator will	meter) A t ter the flow vary with f	theoretic v capacity low rate.	al size wh y of the pi FGP-REG	ich reflec ping. Tak -5P has a	ts the hyd ble does ni 1/2 PSI pr	raulic per ot include 'essure dr	formance e effect of op at a flo	of the tul pressure (w of 307 (bing. It is i drop acros cubic feet	not a true ss the line per hour (physical n regulator. 774 MBTU	If the region (P) CAUT	This numbé ulator loss ION: Capa	er is used 1 exceeds 1 cities shov	to compar /2 PSI (ba: wn in the t	e individu sed on 11 able may	al sizes be inch outle exceed th	tween dif t pressure e maximu	ferent ma) Do not m capacit	nufacture: use this cŀ √ for a sel€	: art. icted					

Table P-4 Propane Elevated Pressure 5 psig

					Maxim	um Ca _l Mir	Capacity of TracPip Min. Gas Pressure:	of TracP ressure	ipe CSS : 5	TinTh	iousands psig	s of BTL	J per H	Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas Min. Gas Pressure: 5 psig	oane Ga	SE															
						Pre	Pressure Drop:	rop:	3.5	_	psi																				
						(Bâ	(Based on a 1.52 Specific Gravity /	a 1.52.	Specific	c Gravit	y / 2520	BTU pe	er cubic	2520 BTU per cubic foot Gas)	as)																
											Iu	bing	Lengt	Tubing Length (feet)	Ð																
Size EHD		5 1(10 1	15 2(20 2	25	30 4	40	50	60	70	75	80	. 06	100 1	125	150 2	200	250	300	400 5	500 6	600 700	0 800	006 00		0 1100	1000 1100 1200		1300 1400	1500
3/8"	15 11	1165 10	1065 874	4 752		664 6	603 5	520 4	463 4	423 3	389	376 3	363	342	324	288 2	262 2	226	202	183	158 1	140 1.	123 11	116 108	8 103	3 98	63	06	85	84	81
1/2"	19 28	2801 2061		1647 14	1433 13	1307 1	1193 1	1033 9	926 8	842 7	781	757	733	692 (657	591 5	540 4	470	421	386	336 3	301 2	275 25	256 24	241 226	6 215	5 206	198	190	184	177
3/4" 25		7080 505	5052 41	4147 36	3605 33	3233 2	2959 2	2573	2307 2110		1959 1	1894 1	1835	1734	1647	1477 1	1351 11	1175	1053	964	838 7	752 687	37 638	598	98 564	t 537	511	491	472	454	440
-	31 123	12349 8945	_	7207 6259		5610 5	5130 44	4455 3	3993 3	3653 3	3387 3	3273 3	3171 2	2994 2	2842 2:	2547 2:	2331 2	2023 1	1814	1659	1441 11	1290 11	1181 109	1094 1024	24 967	7 918	877	841	807	779	754
1 1/4" 39		342 166	607 136	23342 16607 13608 11816 10589	316 102		9683 84	8407 7	7535 6	6889 6	6387 6	6173 5	5982	5644 5	5361 4	4804 2	4392 38	3814	3418 3	3125	2714 2432		2223 2061		1930 182	2 173	1 165	1 1582	1822 1731 1651 1582 1520 1466	1466	1417
1 1/2" 46	_	635 284	625 23.	40635 28625 23322 20166 18014 16430 14205 12690 11574 10706	166 18	014 16	1430	4205 1.	2690 1	1574 10		10339 10006 9428	0000		8939 79	7986 7	7283 62	6297	5625 5	5130 4	4436 39	3963 36	3615 33.	3342 31	3125 2945		1 266	2791 2660 2546	2445	2354	2274
2" 6.	62 90	199 638	890 52	90199 63890 52218 45255 40500 36987 32055 28687 26198 24265 23447 22706 21412 20320 18184 16607	255 40	1500 36	987 32	2055 2	8687 2	6198 24	4265 2.	3447 2.	2706 2	1412 20	0320 18	8184 1		14392 1	12880 11764 10195 9123 8331	1764 1	0195 9	123 83		17 72	7717 7221 6810 6461 6162 5901 5671	0 646	1 6162	2 5901	5671	5465	5282
Table d FGP-RE	loes not il G-5P has	nclude effé a 1 PSI pre	ect of pres essure dro	ssure drop. p at a flow	across th / of 434 cu	le line reg ubic feet j	Julator. If 1 per hour (the regula 1094 MBT	ator loss ∈ ⊺Uh). CAl	xceeds 1 f JTION: Ca	oSI (based pacities sh	on 11 inc ìown in th	h outlet _k ne table n	oressure) D Jay exceed	lo not use I the maxi	e this chart imum capi	Table does not include effect of pressure drop across the line regulator. If the regulator loss exceeds 1 PSI (based on 11 inch outlet pressure) Do not use this chart. Pressure drops across a regulator will vary with flow rate. FGP-REG-SP has a 1 PSI pressure drop at a flow of 4.34 cubic feet per hour (1094 MBTUh). CAUTION: Capacities shown in the table may exceed the maximum capacity for a selected regulator.	drops acrc elected re	oss a regul gulator.	ator will v	ary with f	ow rate.			,						
Table P-5 Propane Elevated Pressure 10 psig

Inbing length (feed) Size EHD i foo 100 i foo 100 <th colsp<="" th=""><th></th><th></th><th></th><th></th><th></th><th>Max</th><th>Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas Min. Gas Pressure: 10 psig Pressure Drop: 7.0 psi</th><th>Capacity of TracPipe C Min. Gas Pressure: 10 Pressure Drop: 7.0</th><th>y of Trac s Pressu t Drop:</th><th>cPipe CS Ire: 10 7.0</th><th>SST in T</th><th>housan psig psi</th><th>ids of B</th><th>TU per l</th><th>Hour Pr</th><th>opane (</th><th>Sas</th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th><th></th></th>	<th></th> <th></th> <th></th> <th></th> <th></th> <th>Max</th> <th>Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas Min. Gas Pressure: 10 psig Pressure Drop: 7.0 psi</th> <th>Capacity of TracPipe C Min. Gas Pressure: 10 Pressure Drop: 7.0</th> <th>y of Trac s Pressu t Drop:</th> <th>cPipe CS Ire: 10 7.0</th> <th>SST in T</th> <th>housan psig psi</th> <th>ids of B</th> <th>TU per l</th> <th>Hour Pr</th> <th>opane (</th> <th>Sas</th> <th></th>						Max	Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas Min. Gas Pressure: 10 psig Pressure Drop: 7.0 psi	Capacity of TracPipe C Min. Gas Pressure: 10 Pressure Drop: 7.0	y of Trac s Pressu t Drop:	cPipe CS Ire: 10 7.0	SST in T	housan psig psi	ids of B	TU per l	Hour Pr	opane (Sas															
00 900 1000 1100 1200 14 173 165 157 150 144 11 397 375 358 342 329 54 994 942 899 861 828 16 1712 1624 1550 1485 1428 16 1712 1624 536 342 329 16 1712 1624 1550 1485 1428 16 1712 1624 1550 1485 1428 16 1712 1624 1533 3126 3346 67 4576 4333 4128 3505 3746 46 10149 9652 9226 8588 8534							J	Based c	n a 1.5	2 Speci:	fic Grav	ity / 25. T	20 BTU ubing	per cub J Leng	ic foot	Gas) et)																	
44 173 165 157 150 144 11 397 375 358 342 329 54 994 942 899 861 828 16 1712 1624 1550 1445 1428 16 1712 1624 1550 1485 1428 64 2798 2658 2540 2437 2346 67 4576 433 4128 3950 3795 46 10149 9652 9226 8858 8534	Size I	EHD	5	10	15	20	25	30	40	50	60	70	75	80	90	100	125	150	200	250	300	400						00 110	00 120		1300 1400	1500	
11 397 375 358 342 329 54 994 942 899 861 828 16 1712 1624 1550 1485 1428 64 2798 2658 2540 2437 2346 67 4776 4333 4128 3950 3795 67 4576 4333 4128 3950 3795 46 10149 9652 9226 8858 8534		15			1070	939	847	779	684	617	568	529	513	497	472	450	405	374	328	296	272	237								t 139	135	130	
54 994 942 899 861 828 16 1712 1624 1550 1485 1428 64 2798 2658 2540 2437 2346 67 4576 4333 4128 3950 3795 46 10149 9652 9226 8858 8534	1/2"	_		_	2470	2164	1952				1306	1216	1178	1145	1085	1032	933	857		678	624	546	_			-		_		317	307	298	
16 1712 1624 1550 1485 1428 54 2798 2658 2540 2437 2346 67 4576 4333 4128 3950 3795 46 10149 9652 9226 8858 8534		25				5206	4710	4340	3814	3450	3179	2967	2877	2794	2650	2528				1675				130						3 800	773	749	
64 2798 2658 2540 2437 2346 67 4576 4333 4128 3950 3795 46 10149 9652 9226 8858 8534			6387 1			8841	8005			_	5421	5062	4910	4770	4527	4319		_		2872	2649			946 1			524 15	50 148	35 1428	8 1379	9 1333	1294	
67 4576 4333 4128 3950 3795 46 10149 9652 9226 8858 8534	1 1/4"	39	:5229 1	8683			12560	11605	10245		8594	8040	7802	7587	7210					4631	4278	3778	3429	3168 2			558 25	40 243	37 234		2266 2194	2129	
46 10149 9652 9226 8858 8534			47720 3	4645	28728	25153	22690	20858	18261	16474	15142		13659	13258	12557	11960	_	_		7832	7199	6303		5226 4.	867 4.	576 43		28 395	50 379:	_	3657 3534	3423	
Notes: EHD (Equivalent Hydraulic Diameter). A theoretical size which reflects the hydraulic performance of the tubing. It is not a true physical measure. This number is used to compare individual sizes between different manufactures. The higher the EHD number the greater the flow capacity of the piping. Table does not include effect of pressure drop across the regulator. User must size the regulator based on an inlet pressure between 3 and 10 psig with the desired outlet pressure range and capacity required.			90199 6	6037	55530	49105	44639	41293	36516	33195	30706	28749	27913	27153	25820	24683	22438	20757	18355 1	6686	15435	13649	2408 1	147710	1746 10	149 96	552 92	26 885	38 853	4 8247	8247 7991	7758	
Tahla D.G. Discretad Discerting 25 metric	Notes: E The high with the	EHD (Equ her the E desired	uivalent H HD numb outlet pre	ydraulic D er the gre ssure ran	Diameter) Bater the f. Ge and ca	A theoret Tow capac	iical size w :ity of the ₁ yuired.	hich reflei piping. Ta	cts the hy ble does i	draulic pe not includ	rformanc e effect o	e of the tu f pressure	ubing. It is drop acro	s not a trui ss the reç	e physical Iulator. U	measure. er must si	This numb ze the regu	er is used t ılator base	to compar∈ d on an inl	e individu let pressu.	al sizes be re betwee	tween din and and 1	fferent ma 0 psig	nufacture	ŝ								
Tahla D.G. Dronana Elavatad Draceura 25 nein																																	
	Table	e P-6	Propé	ane El	evate	d Pres	ssure 2	25 psid	8																								

15214 14368 13662 13059 12536 12077 1670 11306 Notes: Tables above include losses for four 90-degree bends and two end fittings. Tubing runs with larger numbers of bends and/or fittings shall be increased by the equivalent length of tubing to the following equation: L=1.3n where L is the additional length of tubing and n is the number of additional fittings and/or bends. Table does not include effect of pressure drop across the line regulator. User must size regulator based on an inlet pressure between 15 and 25 psig with the desired outlet pressure and capacity required. 29435 26023 23649 21873 19336 7573 16254 9462 8543 14815 12989 11729 10792 Maximum Capacity of TracPipe CSST in Thousands of BTU per Hour Propane Gas 2637693908 78935 69783 63421 58655 51854 47126 43586 40801 39612 38532 36635 35019 42447 37216 33608 30920 27109 24480 22522 20989 20339 19747 18713 17832 (Based on a 1.52 Specific Gravity / 2520 BTU per cubic foot Gas) **Tubing Length (feet)** 24159 21257 19248 17747 15616 14139 13037 12174 11805 11471 10885 psig psi 10.0 Min. Gas Pressure: 25 Pressure Drop: 12185 11225 EHD 1/2" 1 1/4" 1 Size 3/8" 3/4" 1 1/2" , 2"

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

SECTION 7.1 — PRESSURE DROP PER FOOT TABLES-NATURAL GAS for *TracPipe®CounterStrike®* and Steel Pipe

For propane (LP) gas applications:

- 1. Convert propane BTU load to CFH propane (divide by 2520 BTU per cubic foot).
- 2. Multiply CFH propane (1.52 SG) value by 1.5916 to obtain equivalent CFH Natural Gas (0.6 SG) value.
- 3. Find pressure drop per foot using CFH Natural Gas value from Step 2. This is the pressure drop per foot for Propane at the given BTU load.
- 4. Follow Sum of Pressure Loss instructions.

To convert 1,000 BTU values to CFH (Propane) use the following formula:

Propane = 2520 BTU/Cu.Ft.

Pressure drop ("wc per foot) for TracPipe based on a given CFH Flow (Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe D&I Guide.

CFH	3/8"	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"
10	0.0019	0.0004	0.0001				
20	0.0085	0.0018	0.0003	0.0001			
30	0.0204	0.0042	0.0007	0.0002	0.0001		
40	0.0377	0.0077	0.0012	0.0004	0.0001	0.0001	
50	0.0609	0.0121	0.0019	0.0007	0.0002	0.0001	
60	0.0900	0.0177	0.0028	0.0009	0.0003	0.0001	
70	0.1253	0.0244	0.0038	0.0013	0.0004	0.0002	
80	0.1668	0.0321	0.0050	0.0017	0.0005	0.0002	
90	0.2146	0.0410	0.0064	0.0022	0.0006	0.0003	
100	0.2690	0.0509	0.0079	0.0027	0.0007	0.0003	0.0001
110	0.3300	0.0620	0.0096	0.0033	0.0009	0.0004	0.0001
120	0.3976	0.0743	0.0115	0.0039	0.0011	0.0005	0.0001
130	0.4721	0.0876	0.0135	0.0046	0.0013	0.0006	0.0001
140	0.5533	0.1022	0.0158	0.0053	0.0015	0.0006	0.0001
150	0.6415	0.1178	0.0182	0.0061	0.0017	0.0007	0.0001
160	0.7367	0.1347	0.0207	0.0070	0.0019	0.0008	0.0001
170	0.8389	0.1526	0.0235	0.0079	0.0022	0.0009	0.0002
180	0.9482	0.1718	0.0264	0.0089	0.0025	0.0011	0.0002
190	1.0647	0.1921	0.0295	0.0099	0.0028	0.0012	0.0002
200	1.1884	0.2136	0.0328	0.0110	0.0031	0.0013	0.0002
225	1.5297	0.2726	0.0418	0.0140	0.0039	0.0017	0.0003
250	1.9172	0.3390	0.0519	0.0174	0.0048	0.0020	0.0004
275	2.3517	0.4128	0.0631	0.0211	0.0058	0.0025	0.0004
300	2.8338	0.4943	0.0755	0.0252	0.0070	0.0029	0.0005
325	3.3642	0.5833	0.0890	0.0297	0.0082	0.0034	0.0006
350	3.9433	0.6799	0.1036	0.0345	0.0095	0.0040	0.0007
375	4.5717	0.7842	0.1193	0.0398	0.0110	0.0045	0.0008
400	5.2499	0.8962	0.1363	0.0454	0.0125	0.0052	0.0009
425	5.9783	1.0159	0.1543	0.0513	0.0142	0.0058	0.0010
450	6.7575	1.1434	0.1736	0.0577	0.0159	0.0065	0.0012
475	7.5877	1.2788	0.1940	0.0644	0.0178	0.0072	0.0013
500	8.4694	1.4219	0.2155	0.0715	0.0197	0.0080	0.0014
525	9.4030	1.5729	0.2382	0.0790	0.0218	0.0088	0.0016
550		1.7318	0.2621	0.0868	0.0240	0.0097	0.0017
575		1.8986	0.2872	0.0951	0.0262	0.0106	0.0019
600		2.0733	0.3134	0.1037	0.0286	0.0115	0.0021
625		2.2560	0.3408	0.1127	0.0311	0.0125	0.0022
650		2.4467	0.3694	0.1221	0.0337	0.0135	0.0024
675		2.6453	0.3992	0.1319	0.0364	0.0145	0.0026

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Section 7.1 - Table PD-1A

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	-	-	at Inlet P	-	on a given p to 5 psig	
					e Drop per fo	
-	-		ersion metho	od detailed i	n Section 7.1	of the
'	e D&l Guide					
CFH	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"
700	2.8520	0.4301	0.1420	0.0392	0.0156	0.0028
725	3.0668	0.4623	0.1526	0.0421	0.0167	0.0030
750	3.2895	0.4956	0.1635	0.0451	0.0179	0.0032
775	3.5204	0.5302	0.1748	0.0482	0.0191	0.0034
800	3.7594	0.5659	0.1865	0.0514	0.0203	0.0037
825	4.0065	0.6028	0.1986	0.0547	0.0216	0.0039
850 875	4.2617 4.5250	0.6410	0.2110 0.2239	0.0582	0.0229	0.0041
900	4.5250	0.7208	0.2239	0.0617	0.0243	0.0044
900	5.0763	0.7625	0.2571	0.0655	0.0256	0.0048
925	5.3642	0.8055	0.2507	0.0729	0.0271	0.0049
975	5.6603	0.8496	0.2048	0.0729	0.0283	0.0052
1000	5.9647	0.8950	0.2792	0.0705	0.0300	0.0055
1100	7.2646	1.0885	0.3571	0.0983	0.0310	0.0070
1200	8.6972	1.3015	0.4264	0.1174	0.0453	0.0083
1300	0.0772	1.5341	0.5020	0.1382	0.0531	0.0097
1400		1.7864	0.5839	0.1607	0.0615	0.0113
1500		2.0584	0.6722	0.1849	0.0705	0.0130
1600		2.3502	0.7668	0.2109	0.0801	0.0148
1700		2.6619	0.8677	0.2386	0.0903	0.0167
1800		2.9935	0.9750	0.2680	0.1011	0.0187
1900		3.3451	1.0887	0.2992	0.1125	0.0209
2000		3.7168	1.2088	0.3322	0.1245	0.0231
2100		4.1086	1.3353	0.3669	0.1371	0.0255
2200		4.5206	1.4682	0.4033	0.1503	0.0280
2300		4.9528	1.6075	0.4415	0.1641	0.0306
2400		5.4053	1.7533	0.4815	0.1786	0.0334
2500		5.8781	1.9056	0.5233	0.1936	0.0362
2600		6.3713	2.0643	0.5668	0.2092	0.0392
2700		6.8848	2.2295	0.6120	0.2254	0.0423
2800		7.4189	2.4011	0.6591	0.2422	0.0455
2900		7.9734	2.5793	0.7079	0.2597	0.0488
3000		8.5484	2.7640	0.7585	0.2777	0.0523
3100		9.1441	2.9552	0.8109	0.2963	0.0558
3200		9.7603	3.1529	0.8650	0.3155	0.0595
3300			3.3571	0.9210	0.3353	0.0633
3400			3.5679	0.9787	0.3557	0.0672
3500			3.7853	1.0382	0.3767	0.0712
3600			4.0091	1.0995	0.3983	0.0754
3700			4.2396	1.1626	0.4205	0.0797

Pressure drop ("wc per foot) for TracPipe based on a given CFH Flow Natural Gas SG = 0.60 Gas) at Inlet Pressures up to 5 psig

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the

TracPipe D&I Guide.

CFH	1"	1-1/4"	1-1/2"	2"	
3800	4.4766	1.2275	0.4433	0.0841	
3900	4.7202	1.2941	0.4666	0.0886	
4000	4.9704	1.3626	0.4906	0.0932	
4100	5.2271	1.4329	0.5152	0.0979	
4200	5.4905	1.5050	0.5403	0.1028	
4300	5.7604	1.5788	0.5661	0.1078	
4400	6.0370	1.6545	0.5924	0.1129	
4500	6.3202	1.7320	0.6194	0.1181	
4600	6.6100	1.8112	0.6469	0.1234	
4700	6.9064	1.8923	0.6750	0.1289	
4800	7.2094	1.9752	0.7037	0.1344	
4900	7.5191	2.0599	0.7330	0.1401	
5000	7.8355	2.1464	0.7629	0.1459	
5250	8.6554	2.3706	0.8402	0.1610	
5500	9.5170	2.6062	0.9212	0.1767	
5750		2.8531	1.0059	0.1933	1
6000		3.1114	1.0943	0.2105	1
6250		3.3811	1.1864	0.2285	
6500		3.6623	1.2821	0.2473	
6750		3.9548	1.3815	0.2667	
7000		4.2588	1.4846	0.2870	
7250		4.5743	1.5913	0.3079	1
7500		4.9012	1.7017	0.3297	
7750		5.2397	1.8158	0.3521	
8000		5.5896	1.9335	0.3753	
8250		5.9511	2.0549	0.3993	
8500		6.3241	2.1799	0.4240	1
8750		6.7086	2.3086	0.4494	1
9000		7.1047	2.4409	0.4756	1
9250		7.5124	2.5769	0.5025	
9500		7.9316	2.7166	0.5302	
9750		8.3625	2.8598	0.5586	
10000		8.8049	3.0067	0.5878	
10500		9.7247	3.3115	0.6483	

CFH	1-1/2"	2"
11000	3.6307	0.7119
11500	3.9645	0.7784
12000	4.3128	0.8479
12500	4.6756	0.9204
13000	5.0529	0.9959
13500	5.4447	1.0744
14000	5.8509	1.1559
14500	6.2716	1.2404
15000	6.7067	1.3278
16000	7.6202	1.5117
17000	8.5913	1.7077
18000	9.6200	1.9156
19000		2.1355
20000		2.3674
21000		2.6113
22000		2.8673
23000		3.1352
24000		3.4152
25000		3.7073
26000		4.0114
27000		4.3275
28000		4.6557
29000		4.9959
30000		5.3482
31000		5.7126
32000		6.0890
33000		6.4775
34000		6.8781
35000		7.2908
36000		7.7155
37000		8.1523
38000		8.6013
39000		9.0623
40000		9.5354

Pressure drop ("wc per foot) for Black Iron based on a given CFH Flow (Natural Gas SG = 0.60 Gas) Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following

the Propane conversion method detailed in Section 7.1 of the TracPipe D&I Guide.

CFH	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"
10	0.0003	0.0001						
20	0.0009	0.0002	0.0001					
30	0.0020	0.0005	0.0002					
40	0.0033	0.0009	0.0003	0.0001				
50	0.0050	0.0013	0.0004	0.0001				
60	0.0071	0.0018	0.0006	0.0001	0.0001			
70	0.0094	0.0024	0.0007	0.0002	0.0001			
80	0.0120	0.0031	0.0009	0.0003	0.0001			
90	0.0149	0.0038	0.0012	0.0003	0.0001			
100	0.0181	0.0046	0.0014	0.0004	0.0002	0.0001		
110	0.0216	0.0055	0.0017	0.0005	0.0002	0.0001		
120	0.0254	0.0065	0.0020	0.0005	0.0003	0.0001		
130	0.0295	0.0075	0.0023	0.0006	0.0003	0.0001		
140	0.0338	0.0086	0.0027	0.0007	0.0003	0.0001		
150	0.0384	0.0098	0.0030	0.0008	0.0004	0.0001		
160	0.0433	0.0110	0.0034	0.0009	0.0004	0.0001	0.0001	
170	0.0484	0.0124	0.0038	0.0010	0.0005	0.0001	0.0001	
180	0.0538	0.0137	0.0043	0.0011	0.0005	0.0002	0.0001	
190	0.0595	0.0152	0.0047	0.0012	0.0006	0.0002	0.0001	
200	0.0654	0.0167	0.0052	0.0014	0.0006	0.0002	0.0001	
225	0.0813	0.0208	0.0064	0.0017	0.0008	0.0002	0.0001	
250	0.0988	0.0252	0.0078	0.0021	0.0010	0.0003	0.0001	
275	0.1178	0.0301	0.0093	0.0025	0.0012	0.0003	0.0001	0.0001
300	0.1384	0.0353	0.0109	0.0029	0.0014	0.0004	0.0002	0.0001
325	0.1605	0.0410	0.0127	0.0034	0.0016	0.0005	0.0002	0.0001
350	0.1840	0.0470	0.0146	0.0038	0.0018	0.0005	0.0002	0.0001
375	0.2091	0.0534	0.0165	0.0044	0.0021	0.0006	0.0003	0.0001
400	0.2356	0.0602	0.0186	0.0049	0.0023	0.0007	0.0003	0.0001
425	0.2635	0.0673	0.0208	0.0055	0.0026	0.0008	0.0003	0.0001
450	0.2929	0.0748	0.0232	0.0061	0.0029	0.0009	0.0004	0.0001
475	0.3237	0.0827	0.0256	0.0068	0.0032	0.0010	0.0004	0.0001
500	0.3559	0.0909	0.0282	0.0074	0.0035	0.0010	0.0004	0.0002
525	0.3896	0.0995	0.0308	0.0081	0.0039	0.0011	0.0005	0.0002
550	0.4246	0.1084	0.0336	0.0089	0.0042	0.0012	0.0005	0.0002
575	0.4609	0.1177	0.0365	0.0096	0.0046	0.0014	0.0006	0.0002
600	0.4987	0.1273	0.0394	0.0104	0.0049	0.0015	0.0006	0.0002
625	0.5378	0.1373	0.0425	0.0112	0.0053	0.0016	0.0007	0.0002
650	0.5783	0.1476	0.0457	0.0121	0.0057	0.0017	0.0007	0.0002
675	0.6201	0.1583	0.0490	0.0130	0.0061	0.0018	0.0008	0.0003

Tables calculated from Low-Pressure Gas Formula in NFPA -54

	ure drop ("\ Iral Gas SG :	•		ron base	ed on a give	en CFH Flo	w	
Note:	For Propane ((LP) Gas app	olications, ob	tain Pressur	e Drop per f	oot values k	by following	the
Propar	ne conversior	n method de	etailed in Sec	tion 7.1 of t	he TracPipe	D&l Guide		
CFH	1/2"	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"
700	0.6632	0.1693	0.0525	0.0139	0.0066	0.0019	0.0008	0.0003
725	0.7077	0.1807	0.0560	0.0148	0.0070	0.0021	0.0009	0.0003
750	0.7535	0.1924	0.0596	0.0157	0.0074	0.0022	0.0009	0.0003
775	0.8006	0.2044	0.0633	0.0167	0.0079	0.0024	0.0010	0.0003
800	0.8490	0.2168	0.0671	0.0177	0.0084	0.0025	0.0011	0.0004
825	0.8987	0.2295	0.0711	0.0188	0.0089	0.0026	0.0011	0.0004
850	0.9497	0.2425	0.0751	0.0198	0.0094	0.0028	0.0012	0.0004
875	1.0020	0.2559	0.0793	0.0209	0.0099	0.0029	0.0012	0.0004
900	1.0556	0.2695	0.0835	0.0221	0.0104	0.0031	0.0013	0.0005
925	1.1105	0.2835	0.0878	0.0232	0.0110	0.0033	0.0014	0.0005
950	1.1667	0.2979	0.0923	0.0244	0.0115	0.0034	0.0014	0.0005
975	1.2241	0.3125	0.0968	0.0256	0.0121	0.0036	0.0015	0.0005
1000	1.2828	0.3275	0.1015	0.0268	0.0127	0.0038	0.0016	0.0006
1100	1.5300	0.3907	0.1210	0.0320	0.0151	0.0045	0.0019	0.0007
1200	1.7972	0.4589	0.1421	0.0375	0.0178	0.0053	0.0022	0.0008
1300	2.0839	0.5321	0.1648	0.0435	0.0206	0.0061	0.0026	0.0009
1400	2.3901	0.6103	0.1890	0.0499	0.0236	0.0070	0.0030	0.0010
1500	2.7154	0.6933	0.2148	0.0567	0.0268	0.0080	0.0034	0.0012
1600	3.0596	0.7812	0.2420	0.0639	0.0302	0.0090	0.0038	0.0013
1700	3.4226	0.8739	0.2707	0.0715	0.0338	0.0101	0.0042	0.0015
1800	3.8043	0.9714	0.3009	0.0795	0.0376	0.0112	0.0047	0.0016
1900	4.2044	1.0735	0.3325	0.0878	0.0416	0.0124	0.0052	0.0018
2000	4.6228	1.1803	0.3656	0.0966	0.0457	0.0136	0.0057	0.0020
2100	5.0593	1.2918	0.4001	0.1057	0.0500	0.0149	0.0063	0.0022
2200	5.5139	1.4079	0.4361	0.1152	0.0545	0.0162	0.0068	0.0024
2300	5.9864	1.5285	0.4735	0.1251	0.0592	0.0176	0.0074	0.0026
2400	6.4766	1.6537	0.5122	0.1353	0.0640	0.0190	0.0080	0.0028
2500	6.9846	1.7834	0.5524	0.1459	0.0690	0.0205	0.0087	0.0030
2600	7.5100	1.9175	0.5940	0.1569	0.0742	0.0221	0.0093	0.0032
2700	8.0530	2.0562	0.6369	0.1682	0.0796	0.0237	0.0100	0.0035
2800	8.6133	2.1992	0.6812	0.1799	0.0851	0.0253	0.0107	0.0037
2900	9.1908	2.3467	0.7269	0.1920	0.0909	0.0270	0.0114	0.0040
3000	9.7856	2.4986	0.7740	0.2044	0.0967	0.0288	0.0121	0.0042
3100		2.6548	0.8223	0.2172	0.1028	0.0306	0.0129	0.0045
3200		2.8153	0.8721	0.2303	0.1090	0.0324	0.0137	0.0048
3300		2.9802	0.9232	0.2438	0.1154	0.0343	0.0145	0.0050
3400		3.1494	0.9756	0.2577	0.1219	0.0363	0.0153	0.0053
3500		3.3228	1.0293	0.2719	0.1286	0.0382	0.0161	0.0056
3600		3.5005	1.0843	0.2864	0.1355	0.0403	0.0170	0.0059
3700		3.6825	1.1407	0.3013	0.1426	0.0424	0.0179	0.0062
3800		3.8687	1.1984	0.3165	0.1498	0.0445	0.0188	0.0065
3900		4.0591	1.2573	0.3321	0.1571	0.0467	0.0197	0.0069

Tables calculated from Low-Pressure Gas Formula in NFPA -54

Pressure drop ("wc per foot) for Black Iron based on a given CFH Flow (Natural Gas SG = 0.60 Gas)

Note: For Propane (LP) Gas applications, obtain Pressure Drop per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe D&I Guide..

CFH	3/4"	1"	1-1/4"	1-1/2"	2"	2-1/2"	3"
4000	4.2537	1.3176	0.3480	0.1647	0.0490	0.0207	0.0072
4100	4.4524	1.3792	0.3643	0.1724	0.0513	0.0216	0.0075
4200	4.6554	1.4421	0.3809	0.1802	0.0536	0.0226	0.0079
4300	4.8624	1.5062	0.3978	0.1882	0.0560	0.0236	0.0082
4400	5.0737	1.5716	0.4151	0.1964	0.0584	0.0246	0.0086
4500	5.2890	1.6383	0.4327	0.2048	0.0609	0.0257	0.0090
4600	5.5084	1.7063	0.4507	0.2133	0.0634	0.0268	0.0093
4700	5.7319	1.7755	0.4690	0.2219	0.0660	0.0278	0.0097
4800	5.9595	1.8460	0.4876	0.2307	0.0686	0.0290	0.0101
4900	6.1912	1.9178	0.5066	0.2397	0.0713	0.0301	0.0105
5000	6.4269	1.9908	0.5258	0.2488	0.0740	0.0312	0.0109
5250	7.0338	2.1788	0.5755	0.2723	0.0810	0.0342	0.0119
5500	7.6658	2.3746	0.6272	0.2968	0.0882	0.0372	0.0130
5750	8.3227	2.5780	0.6810	0.3222	0.0958	0.0404	0.0141
6000	9.0043	2.7892	0.7367	0.3486	0.1036	0.0437	0.0152
6250	9.7104	3.0079	0.7945	0.3759	0.1118	0.0472	0.0164
6500		3.2342	0.8543	0.4042	0.1202	0.0507	0.0177
6750		3.4680	0.9160	0.4334	0.1289	0.0544	0.0189
7000		3.7093	0.9798	0.4636	0.1378	0.0582	0.0203
7250		3.9580	1.0455	0.4947	0.1471	0.0621	0.0216
7500		4.2142	1.1131	0.5267	0.1566	0.0661	0.0230
7750		4.4776	1.1827	0.5596	0.1664	0.0702	0.0245
8000		4.7484	1.2542	0.5935	0.1765	0.0745	0.0259
8250		5.0265	1.3277	0.6282	0.1868	0.0788	0.0275
8500		5.3119	1.4031	0.6639	0.1974	0.0833	0.0290
8750		5.6044	1.4803	0.7004	0.2083	0.0879	0.0306
9000		5.9042	1.5595	0.7379	0.2194	0.0926	0.0323
9250		6.2111	1.6406	0.7763	0.2308	0.0974	0.0339
9500		6.5251	1.7235	0.8155	0.2425	0.1023	0.0357
9750		6.8462	1.8083	0.8556	0.2544	0.1074	0.0374
10000		7.1744	1.8950	0.8967	0.2666	0.1125	0.0392
10500		7.8520	2.0740	0.9813	0.2918	0.1231	0.0429
11000		8.5574	2.2603	1.0695	0.3180	0.1342	0.0468
11500		9.2907	2.4540	1.1612	0.3452	0.1457	0.0508
12000			2.6550	1.2563	0.3735	0.1576	0.0549
12500			2.8632	1.3548	0.4028	0.1700	0.0592
13000			3.0786	1.4567	0.4331	0.1828	0.0637
13500			3.3012	1.5620	0.4644	0.1960	0.0683
14000			3.5309	1.6707	0.4967	0.2096	0.0730
14500			3.7676	1.7827	0.5300	0.2237	0.0779
15000			4.0114	1.8981	0.5643	0.2382	0.0830

Tables calculated from Low-Pressure Gas Formula in NFPA -54

Pressure drop ("wc per foot) for Black Iron based on a given CFH Flow (Natural Gas SG = 0.60 Gas) Note: For Propane (LP) Gas applications, obtain Pressure Drop

per foot values by following the Propane conversion method detailed in Section 7.1 of the TracPipe D&I Guide.

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CFH	1-1/4"	1-1/2"	2"	2-1/2"	3"
16000	4.5200	2.1387	0.6359	0.2684	0.0935
17000	5.0563	2.3925	0.7113	0.3002	0.1046
18000	5.6201	2.6593	0.7907	0.3337	0.1163
19000	6.2112	2.9389	0.8738	0.3688	0.1285
20000	6.8293	3.2314	0.9608	0.4055	0.1413
21000	7.4742	3.5366	1.0515	0.4438	0.1546
22000	8.1457	3.8543	1.1460	0.4836	0.1685
23000	8.8437	4.1846	1.2442	0.5251	0.1829
24000	9.5680	4.5273	1.3461	0.5681	0.1979
25000		4.8823	1.4516	0.6126	0.2134
26000		5.2496	1.5608	0.6587	0.2295
27000		5.6292	1.6737	0.7063	0.2461
28000		6.0208	1.7901	0.7555	0.2632
29000		6.4245	1.9102	0.8061	0.2809
30000		6.8403	2.0338	0.8583	0.2990
31000		7.2679	2.1609	0.9120	0.3177
32000		7.7075	2.2916	0.9671	0.3369
33000		8.1589	2.4258	1.0238	0.3567
34000		8.6220	2.5635	1.0819	0.3769
35000		9.0969	2.7047	1.1415	0.3977
36000		9.5834	2.8494	1.2025	0.4189
37000			2.9975	1.2650	0.4407
38000			3.1490	1.3290	0.4630
39000			3.3040	1.3944	0.4858
40000			3.4624	1.4612	0.5091
41000			3.6242	1.5295	0.5329
42000			3.7894	1.5992	0.5572
43000			3.9579	1.6703	0.5819
44000			4.1299	1.7429	0.6072
45000			4.3051	1.8169	0.6330

SECTION 7.2 — SIZING TABLE FOR STEEL PIPE

Natural Gas 0.5 PSI or less / 0.5 inch w.c. drop

SECTION 7.2 Table SP-1

Based on an Inlet Pressure of 2 psi or less and a Pressure Drop of 0.5 inches water column Capacity of SCH 40 Metallic Pipe in Cubic Feet of Gas per Hour (0.60 Specific Gravity Gas)

							Ľ	Length of Pipe (Feet)	s (Feet)						
Nominal Pipe Size (inch)	Pipe ID (inch)	10	20	30	40	50	60	70	80	06	100	125	150	175	200
1/2	0.622	172	118	95	81	72	65	60	56	52	50	44	40	37	34
3/4	0.824	360	247	199	170	151	137	126	117	110	104	92	83	77	71
1	1.049	678	466	374	320	284	257	237	220	207	195	173	157	144	134
1 1/4	1.380	1390	957	768	657	583	528	486	452	424	400	355	322	296	275
1 1/2	1.610	2090	1430	1150	985	873	791	728	677	635	600	532	482	443	412
2	2.067	4020	2760	2220	1900	1680	1520	1400	1300	1220	1160	1020	928	854	794
2 1/2	2.469	6400	4400	3530	3020	2680	2430	2230	2080	1950	1840	1630	1480	1360	1270
3	3.068	11300	7780	6250	5350	4740	4290	3950	3670	3450	3260	2890	2610	2410	2240
4	4.026	23100	15900	12700	10900	9660	8760	8050	7490	7030	6640	5890	5330	4910	4560
5	5.047	41800	28700	23000	19700	17500	15800	14600	13600	12700	12000	10600	9650	8880	8260
9	6.065	67600	46500	37300	31900	28300	25600	23600	22000	20600	19500	17200	15600	14400	13400
8	7.981	139,000	95,500	76,700	65,600	58,200	52,700	48,500	45,100	42,300	40,000	35,400	32,100	29,500	27,500

Note: Table values taken from 2021 NFPA 54 (National Fuel Gas Code) Table 6.2.1 (b)

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

CHAPTER 8 DEFINITION OF TERMINOLOGY

A.G.A. – American Gas Association

ANSI Z223.1 edition of the National Fuel Gas Code published by American National Standard Institute. Also known as NFPA 54 (National Fire Protection Association).

Appliance (Equipment) – Any device which utilizes natural gas or propane as a fuel or raw material to produce light, heat, power, refrigeration or air conditioning.

Approved – Acceptable to the authorities having jurisdiction.

Authority Having Jurisdiction – The organization, office or individual responsible for "approving" equipment, an installation or a procedure.

BTU – Abbreviation for British Thermal Unit, which is the quantity of heat required to raise the temperature of one pound of water one degree Fahrenheit .

CFH – Gas flow rate stated in cubic feet per hour.

Clothes Dryer – A device used to dry wet laundry by means of heat derived from the combustion of natural gases.

Design Pressure – The maximum operating pressure permitted by this document, as determined by the design procedures applicable to the materials involved.

Drip Leg – The container (dirt trap pocket) placed at a low point in a system of piping to collect foreign material or condensate and from which it may be removed.

EHD (Effective Hydraulic Diameter) – A relative measure of flow capacity; This number is used to compare individual sizes between different manufacturers. The higher the EHD number the greater flow capacity of the piping.

Full Lockup – The capability of totally stopping the flow of gas if the load goes to zero, thus preventing the downstream pressure from increasing more than a certain upper limit pressure above the set point.

Header (manifold) – A pipe or fitting to which a number of branch lines are connected.

ID – Inside diameter of pipe or tubing.

Inches (") W.C. – Method of stating pressure measured in inches of water column by a manometer or pressure gauge. Commonly used in the gas industry when the pressure is less than one (1) PSI.

1 PSI = 28 in. W.C. approximately

1/2 PSI = 14 in. W.C.

1/4 PSI = 7 in. W.C.

Load – The amount of gas in CFH required by an appliance, or group of appliances, per their rating plate.

L. P. Gas – Fuel gas that is stored and transported in a liquid state, i.e., propane, butane, and mixtures of these and other heavier hydrocarbons.

Meter – An instrument installed to measure the volume of gas delivered through a piping system.

Manometer – A "U" shaped tube filled with water, or mercury where the pressure applied to one leg of the "U" will push the liquid column a measurable distance. Also known as a "U" gauge.

OD – Outside Diameter of pipe or tubing.

1/2 PSI – A shortened way of stating 1/2 pounds per square inch gauge. Also the name of a low pressure piping system supplying gas from the meter at 1/2 PSI to each appliance pressure regulator.

Piping – As used in this document, either pipe or tubing, or both.

- a. pipe Rigid conduit of iron, steel, copper, brass or aluminum.
- b. tubing Semi rigid conduit of corrugated stainless steel.

Pressure – Unless otherwise stated, is expressed in pounds per square inch above atmospheric pressure, i.e. gage pressure (PSI).

Pressure Drop – The loss in static pressure of gas due to friction or obstruction in tubing, valves, fittings, regulators and burners.

Pressure Regulator – A device that reduces and controls pressure. It automatically opens and closes in response to changing pressure conditions in the downstream piping.

PSI – Pounds per square inch gauge. The pressure, as read from a measurement gage or device. Gauge pressure is pressure above atmospheric pressure.

Purge – To displace the original air, or gas, or a mixture of gas and air in a gas conduit with a new air/gas mixture.

Regulator, Appliance (inches w.c. – inches w.c.) – A device for controlling and maintaining a uniform pressure to the manifold of gas burning equipment. This valve is typically part of the appliance. It reduces the pressure from 5.5" w.c. to the manifold pressure in the appliance. (approximately 3.5" w.c.).

Regulator, Line Gas Pressure (PSI – inches w.c.) – A device placed in a gas line between the service regulator and the appliance regulator for controlling, maintaining or reducing the pressure in that portion of the piping system downstream of the device. This valve reduces the house line pressure (typically 2 PSI) to the regulator manifold pressure (typically 8-10" w.c.). **Regulator, Service (PSI – PSI or inches w.c.)** – A device installed by the serving gas supplier to reduce and limit the service line gas pressure. This valve reduces the service pressure to the metering pressure. It is located upstream of the gas meter.

Regulator Vent – The opening in the atmospheric side of the regulator housing permitting the in and out movement of air to compensate for the movement of the regulator diaphragm.

Specific Gravity – As applied to gas, the ratio of the weight of a given volume to that of the same volume of air, both measured under the same conditions.

2 PSI – A shortened way of stating 2 pounds per square inch gauge pressure. Also the name of a piping system supplying gas at 2 PSI to a line gas pressure regulator which then reduces the pressure to inches W.C. upstream of the appliance regulator.

Valve, Manual Shut-off – A valve (located in the piping system and readily accessible and operable by the consumer) used to shut off individual equipment.

Vent Limiter Device – Restriction/orifice type device in the vent outlet of a pressure regulator that controls or limits leakage, in the event of a diaphragm leak. It also allows the diaphragm to move freely to control pressure.

APPENDIX A UL CLASSIFICATION

SYSTEM NO. W-J-1106

F-Rating - 1 & 2 Hr T-Rating - 3/4 and 1-1/4 Hr



- Wall Assembly- Min 4-7/8 in. or 6-1/8 in. thick lightweight or normal weight (100-150 pcf) concrete for 1 or 2 hr rated assemblies, respectively. Wall may also be constructed of any UL Classified Concrete Blocks*. Max diam of opening is 3-1/2 in. See Concrete Blocks (CAZT) category in the Fire Resistance Directory for names of manufacturers.
- 2. Through Penetrating Products*-Flexible Metal Piping-Nom. 2 in. diam (or smaller) steel flexible metallic piping. Max one flexible metal piping to be installed either concentrically or eccentrically within opening. The annular space between piping and periphery of opening shall be min 0 (point contact) in. to max 1 in. Piping to be rigidly supported on both sides of wall assembly. Plastic covering on piping may or may not be removed on both sides of wall assembly.
- Omegaflex Inc.— Counterstrike® Flexible Gas Piping.
- 3. Fill, Void, or Cavity Material*-Sealant -Min. 5/8 and 1 in. thickness of fill material for 1 and 2 hr fire-rated wall assemblies, respectively, applied within the annulus, flush with both surfaces of wall. An additional 1/2 in. diam of fill material applied at gypsum board/penetrant interface at point contact location on both surfaces of wall.

Johns Manville International, Inc. — Firetemp™ CI *Bearing the UL Classification Marking

SYSTEM NO. C-AJ-1340

Floor or Wall Assembly-Min 4-1/2 in. thick lightweight or normal weight (100 to 150 pcf) concrete. Wall may also be constructed of any UL Classified **Concrete Blocks***. Diam of opening in floor or wall assembly to be min 3/4 in. to max 1-1/2 in. Larger than diam of flexible metal piping (Item 2) installed in through opening. Max diam of opening is 4 in. See Concrete Block (CAZT) category in the Fire Resistance **Directory for names of manufacturers.**

Through-Penetrant*-Omegaflex Gas Piping–Nom 2 in. diam (or smaller) flexible gas piping. One flexible gas piping to be installed either concentrically or eccentrically within the firestop system. The annular space between gas piping and periphery of opening shall be min 0 in. (point contact) to max. 1-1/2 in. Gas piping to be rigidly supported on both sides of floor or wall assembly. Plastic covering on piping may or may not be removed on both sides of floor or wall assembly.

Omegaflex Inc.— Counterstrike® Flexible Gas Piping.

Firestop System -The firestop system shall consist of the following:

- A. Packing Material-Min 3-3/4 in. thickness of min 4 pcf mineral wool batt insulation firmly packed into opening as a permanent form. Packing material to be recessed from top surface of floor or from both surfaces wall as required to accommodate the required thickness of fill material.
- B. Fill, Void or Cavity Material* -Sealant Min 3/4 in. thickness of fill material applied within the annulus, flush with top surface of floor or both surfaces of wall. Min 1/2 in. diam bead of caulk applied to the penetrant/concrete or penetrant/concrete interface at the point contact location between penetrant and periphery of opening. Passive Fire Protection Partners 4800DW
- * Bearing the UL Classification Marking

XHEZ

Through Penetration Firestop systems

System No. C-AJ-1340 F-Rating - 4 Hr T-Rating - 2 1/4 Hr



Underwriters Laboratories, Inc.®

UL CLASSIFICATION

SYSTEM NO. W-L-1195

- 1. Wall Assembly- The 1 or 2 hr fire rated gypsum wallboard/stud wall assembly shall be constructed of the materials and in the manner described in the individual U300 or U400 Series Wall and Partition Designs in the UL Fire Resistance Directory and shall include the following construction features:
- A. Studs- Wall framing may consist of either wood studs or steel channel studs. Wood studs to consist of nom 2 by 4 in. lumber spaced 16 in. OC with nom 2 by 4 in. Lumber end plates and cross braces. Steel studs to be min 3-5/8 in. wide by 1-3/8 in. deep channels spaced max 24 in. OC.
- B. Wallboard, Gypsum* Thickness, type, number of layers and fasteners as required in the individual Wall and Partition Design. Max diam of opening is 3-1/2 in.
- 1. The hourly F rating of the firestop system is equal to the hourly fire rating of the wall assembly in which it is installed. The hourly T rating is 3/4 hr and 1-1/4 hr for 1 and 2 hr rated assemblies, respectively.
- 2. Through-Penetrating Product*- Flexible Metal Piping-Nom 2 in. diam (or smaller) steel Flexible Metal Piping. Max one flexible metal piping to be installed either concentrically or eccentrically within opening. The annular space between pipe and periphery of opening shall be min 0 in. (point contact)to max 1 in. Piping to be rigidly supported on both sides of wall assembly. Plastic covering on piping may or may not be removed for a distance of 2 ft. on both sides of wall assembly. Omegaflex Inc.— Counterstrike[®] Flexible Gas Piping.
- 3. Fill, Void, or Cavity Material*-Sealant Min 5/8 and 1 in. thickness of fill material for 1 and 2 hr fire-rated wall assemblies, respectively, applied within the annulus, flush with both surfaces of wall. An additional 1/2 in diameter of fill material applied at gypsum board/penetrant interface at point contact location on both surfaces of wall. Johns Manville International, Inc. - Firetemp[™]CI

The UL Through Penetration Firestop Systems in Appendix A are only a sample of the complete UL database. See NOTE below.

XXEZ

Through-Penetration Firestop Systems

System No. W-L-1195

F Rating - 1 & 2 hr (See Item 1) T Rating - 3/4 & 1-1/4 hr(See Item 1)



Underwriters Laboratories inc.®

NOTICE:

To access the complete UL Through Penetration Firestop Systems go to **www.ul.com**

For instructions regarding a specified Through Penetration Firestop System consult with the project fire protection company.

*Bearing the UL Classification Marking



APPENDIX B MANUFACTURED HOUSING GUIDELINES

A. CODE AND ADMINISTRATIVE REQUIREMENTS

- 1. Manufactured homes and mobile homes bearing an insignia or required to bear an insignia must comply with Title VI 24 Code of Federal Regulations, The National Manufactured Housing Act of 1974 Part 3280. In most jurisdictions this requirement remains in force *when the structural, electrical plumbing or mechanical systems are altered.* The Code of Federal Regulations, Housing and Urban Development, Part 3280 *Manufactured Home Construction and Safety Standards* is applicable throughout the USA for manufactured housing construction (also known as "HUD code" housing).
- 2. There are other types of factory-built housing that do not fall directly under the classification "HUD code" which must also be reviewed for special installation considerations when designing a CSST gas piping system or appliance retrofit. Some examples of this type of housing are Assembly Buildings, Panelized, Modular, and Production Build. *TracPipe®CounterStrike®* should not be considered for RVs, which are subject to over the road use and not just initial placement or repositioning.
- 3. Part 3280 Manufactured Home Construction and Safety Standards 1994 has not been revised or updated for several years. There has been an effort by both NFPA and CABO (now a part of the ICC) to have the US Congress adopt a new Manufactured Housing Code. The latest version of the CABO Code ICC/ANSI 2.0 Manufactured Housing Construction Safety Standards is available but has not been adopted by Congress.
- 4. Omegaflex has obtained a written opinion from the U.S. Department of Housing and Urban Development regarding the use of *TracPipe®CounterStrike®* CSST. This HUD decision states "CSST, such as *TracPipe®CounterStrike®*, is allowed to be used in HUD manufactured homes (based upon incorporation of *NFPA 54-1992 ANSI 223.1 The National Fuel Gas Code* into Section 3280.703 Minimum Standards)." This opinion shall be confirmed with State authorities responsible for inspections of HUD Code buildings prior to installing *TracPipe® CounterStrike®* after the home has left the factory. For factory installations, approval by the DAPIA (Manufacturer's Design Approval Primary Inspection Agency) is normally required for the piping system design. Contact Omegaflex for specification data and a copy of the HUD decision letter.

B. PIPING SYSTEM DESIGN REQUIREMENTS

 The primary information for any *TracPipe[®] CounterStrike[®]* installation is contained in the *TracPipe[®]CounterStrike[®] Design Guide and Installation Instructions* (latest edition). This guide provides manufacturer's instructions that are a requirement of the CSA/ANSI LC-1 CSA 6.26 Standard governing certification and test requirements for Corrugated Stainless Steel Tubing. <u>Manufacturer's instructions must be followed</u>.

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- Sizing for gas piping systems in HUD Code homes must be performed in accordance with Part 3280 (Natural Gas piping system acceptable for LP-gas). System sizing is to be done with Low Pressure Capacity Charts utilizing 0.5-inch water column drop. (See Chart N-1 in the *TracPipe®CounterStrike® Design Guide*).
- 3. The natural gas supply connections shall not be less than the size of the gas piping but shall not be smaller than 3/4-inch nominal pipe size. Gas supply connection shall <u>not</u> be beneath an exit door. Gas supply connection shall be rigidly anchored to a structural member within 6 inches of supply connection. All exterior openings around piping shall be sealed to resist the entrance of rodents.



- 4. Where fuel gas piping is to be installed in more than one section of an expandable or multiple-unit home, crossover connections between sections of the home shall be constructed by one of the following methods:
 - A. Listed quick disconnect device, designed to provide a positive seal of the supply side of the gas piping system when such device is separated.
 - B. Flexible connectors listed for exterior use and a shutoff valve of the nondisplaceable rotor type conforming to ANSI Z21.15, installed on supply side.
 - C. Direct plumbing (CSST) sized in accordance with Natural Gas Low Pressure Capacity Chart N-1 in Chapter & of this installation guide.
- 5. The flexible connector, direct plumbing pipe or "quick-disconnect" device shall be provided with protection from mechanical and impact damage and located to minimize the possibility of tampering. For gas line crossover connections made with CSST or flexible connectors, the crossover points shall be capped on the supply side to provide a positive seal and covered on the other side with a suitable protective covering.
- 6. All points of crossover shall be accessible from the exterior of the home.

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

C. INSTALLATION REQUIREMENTS

- The preferred location for CSST flexible gas piping is beneath the floor and inside or above the I-beam flange. This location will provide the best protection from transit damage. Appliance stubouts are easily made utilizing termination mounts or flange mounts rigidly attached to the floor. Final connections can be made with approved flexible appliance connectors downstream from the appliance shut-off valve. All floor penetrations shall be sealed to resist the entrance of rodents. All CSST should be within the envelope or rigidly attached to the I-beam flange.
- 2. Where CSST must cross an I-beam flange, the piping shall be securely attached to the house flange to protect the CSST. Angle iron, C-channel or a wooden block are recommended means of attachment. It is preferred to drill through a wooden structural member if possible to avoid crossing the flange.
- 3. In open joist construction, routing should be within the open web portion of the fabricated joist wherever possible. This location provides necessary support points at each joist location.
- 4. In all locations, CSST must be supported in accordance with the manufacturer's instructions (every 4 feet-3/8 size, 6 feet-1/2 size, 8 feet-3/4 size and 1 inch size) Support should be with metal EMT conduit straps or two-point attachment plastic clips suitable for the size of the tubing.
- 5. If a manifold is used, it shall be rigidly mounted to the I-beam flange. This applies to parallel system layouts. Gas pressure in HUD Code homes is limited to 14 inches water column maximum. Line pressure regulators are not necessary for this pressure and should not be used.
- 6. The gas piping shall be bonded to the frame of the home by the use of:
 - a. Solderless type grounding terminal with a star washer bolted to the chassis;
 - b. Grounding clamp attached to a gas piping fitting. (For attachment of clamp to *TracPipe*[®] *AutoFlare*[®] fitting, refer to Section 4.10 Electrical Bonding/Grounding. Do not attach clamp to the stainless steel portion under any circumstances.); and
 - c. Bonding electrode conductor sizing shall be in accordance with NFPA 70 Article 250 Section and Table 250-66.
- 7. Concealed tubing: CSST shall not be run inside walls, partitions or roofs. Where tubing passes through walls, floors, partitions, roofs, or similar installations, such tubing shall be protected by the use of weather resistant grommets that shall snugly fit both the tubing and the hole through which the tubing passes. DO NOT remove the yellow polyethylene jacket in any penetrations.
- 8. All CSST tubing joints shall have any exposed sections of stainless steel piping wrapped with silicone self-bonding tape. The under-floor portion of the manufactured home is considered an outdoor location. Proper support (per item 4 above) is required under the floor.
- 9. Retrofit of appliances:
 - a. The gas supply connection shall be rigidly anchored to a structural member within 6 inches of supply connection.
 - b. CSST shall be supported and protected per manufacturer's instructions. (See items 4 and 7 above.)
 - c. Pressure test gas piping per Item D 1 below before operating appliance.

D. INSPECTION AND TEST REQUIREMENTS

1. Pressure test in accordance with Part 3280.705k (8) testing for leakage (8 i) before appliances are connected and (8 ii) after appliances are connected.



For more information about *TracPipe*[®]*CounterStrike*[®] visit: *tracpipe.com*

For safety issues concerning gas piping systems visit: *csstfacts.org*

TracPipe[®]CounterStrike[®] Flexible Gas Piping Manual Important Information Follow All Instructions

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